

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief
Copy NID to Field Office
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW WW TA
GW OS PA

Location Inspected
Bond released
State of Fee Land

LOGS FILED

Driver's Log

Electric Logs (No.)

E I E-I GR GR-N Micro

Lat MI-L Sonic Others

E/1/80

Utah State
Dept. of Natural Resources
Oil Gas and Mining Division
Mr. Mike Minder

Dear Sir:

As representative for Gulf Oil Corp, I respectfully request permission for Gulf to drill a well in the SW $\frac{1}{4}$, Sec. 8, T 35, R 5W U.S.M. said well to be drilled on a test basis, as there is already a well in the NE $\frac{1}{4}$ of said section. that complies with the regular spacing order No. 139-8. Gulf requests 60 days after completion of drilling to test the well in the SW $\frac{1}{4}$, and agrees to plug one or the other after that time.

Respectfully

Dave Stewart

file

Gulf Oil Exploration and Production Company

F. W. Brown
MANAGER LAND, ROCKY MOUNTAIN DISTRICT

August 8, 1980

P. O. Box 2619
Casper, WY 82602

Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Michael T. Minder

Re: Gulf Oil Proposed Drill Site
Section 8-T3S-R5W
Duchesne County, Utah

Gentlemen:

Well No. Smith 2-8C5

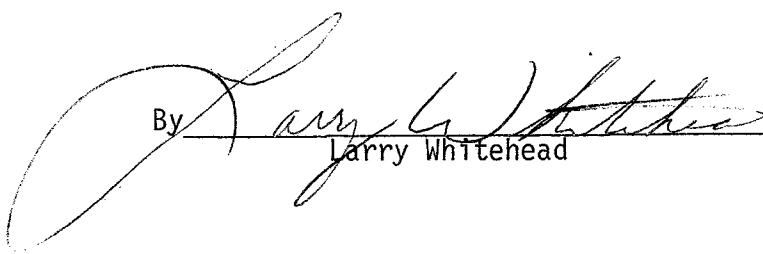
We were advised by Mr. Curtis Williams of our Drilling Department that your office needed a written confirmation as to Gulf's lease position in the sections to the south and west of Section 8, our proposed drill-site section. Please be advised that Gulf controls the mineral leasehold interest in Sections 7 and 17, Section 7 is leased from the Ute Indian Tribe while Section 17 is owned by several private landowners. The surface ownership on both sections is controlled by Dennis and Juanita Smith.

Hope this information will satisfy this requirement. If further information is needed, please advise.

Very truly yours,

F. W. Brown

By


Larry Whitehead

LW/ct

cc: Mr. Curtis Williams



A DIVISION OF GULF OIL CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 8-21633
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Gulf Oil Corporation			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Box 2619 Casper, Wyoming 86202			8. FARM OR LEASE NAME Smith
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1437' FWL 1458' FSL Section 8, T3S, R5W, U.S.B. & M. At proposed prod. zone Same			9. WELL NO. 2-8C5
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles Northwest of Duchesne Utah			10. FIELD AND POOL, OR WILDCAT Unit: <u>Under</u>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1437'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T3S, R5W, U.S.B. & M.
16. NO. OF ACRES IN LEASE 640			12. COUNTY OR PARISH Duchesne
17. NO. OF ACRES ASSIGNED TO THIS WELL 640			13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 11,500			20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5825'			22. APPROX. DATE WORK WILL START* Aug. 15, 1980
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36 #K55	3500'
8 3/4"	7"	23 & 26# N80	9500'
6"	5" Liner	18# N80 New	9200' to T.D.
			QUANTITY OF CEMENT
			750 Sacks <u>circ to surface</u>
			600 Sacks
			5500 to T.D.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 8-25-80M.J. Mindy

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED G.E. Williams TITLE DRIG Supt. DATE 7-30-80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

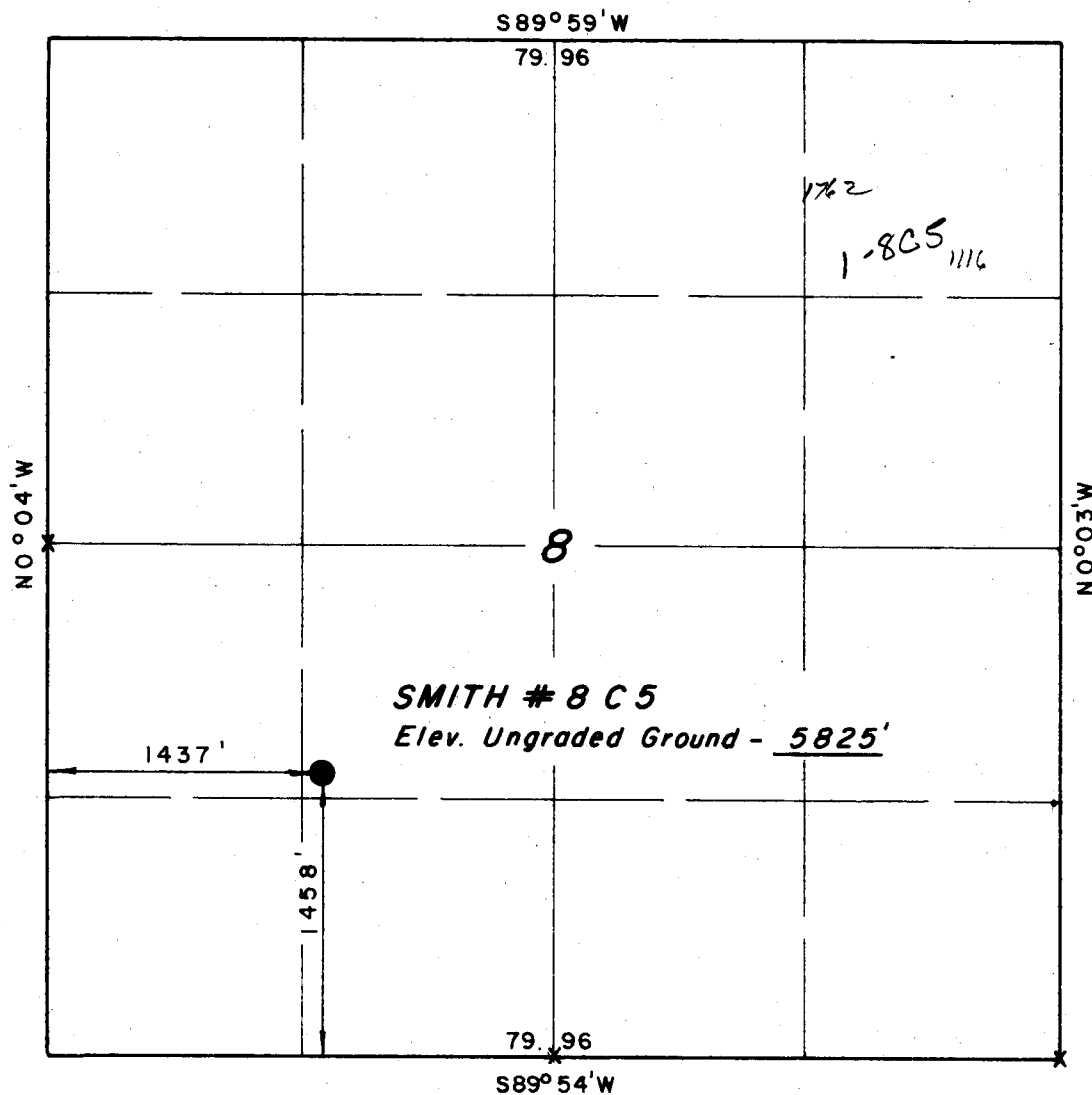
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 3 S , R 5 W , U.S.B.&M.

PROJECT
GULF OIL CORPORATION

Well location, **SMITH # 8 C 5**,
located as shown in the NE 1/4
SW 1/4 Section 8, T3S, R5W,
U.S.B. & M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/29/80
PARTY	MS KH DF RP	REFERENCES	GLO Plat
WEATHER	Clear / Hot	FILE	GULF OIL

GULF OIL CORP.

SMITH #8CS
PROPOSED LOCATION

TOPO. MAP "A"



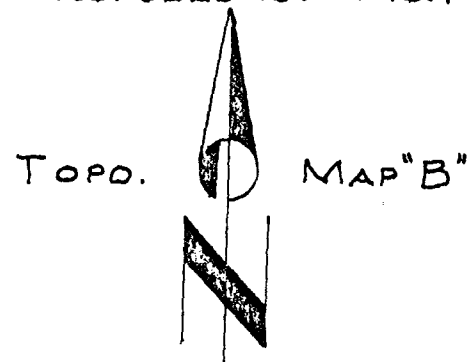
SCALE - 1" = 4 MILES

UINTAH AND OURAY INDIAN RESERVATION



GULF OIL COR.

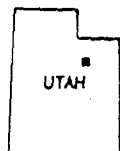
SMITH #8C5
PROPOSED LOCATION



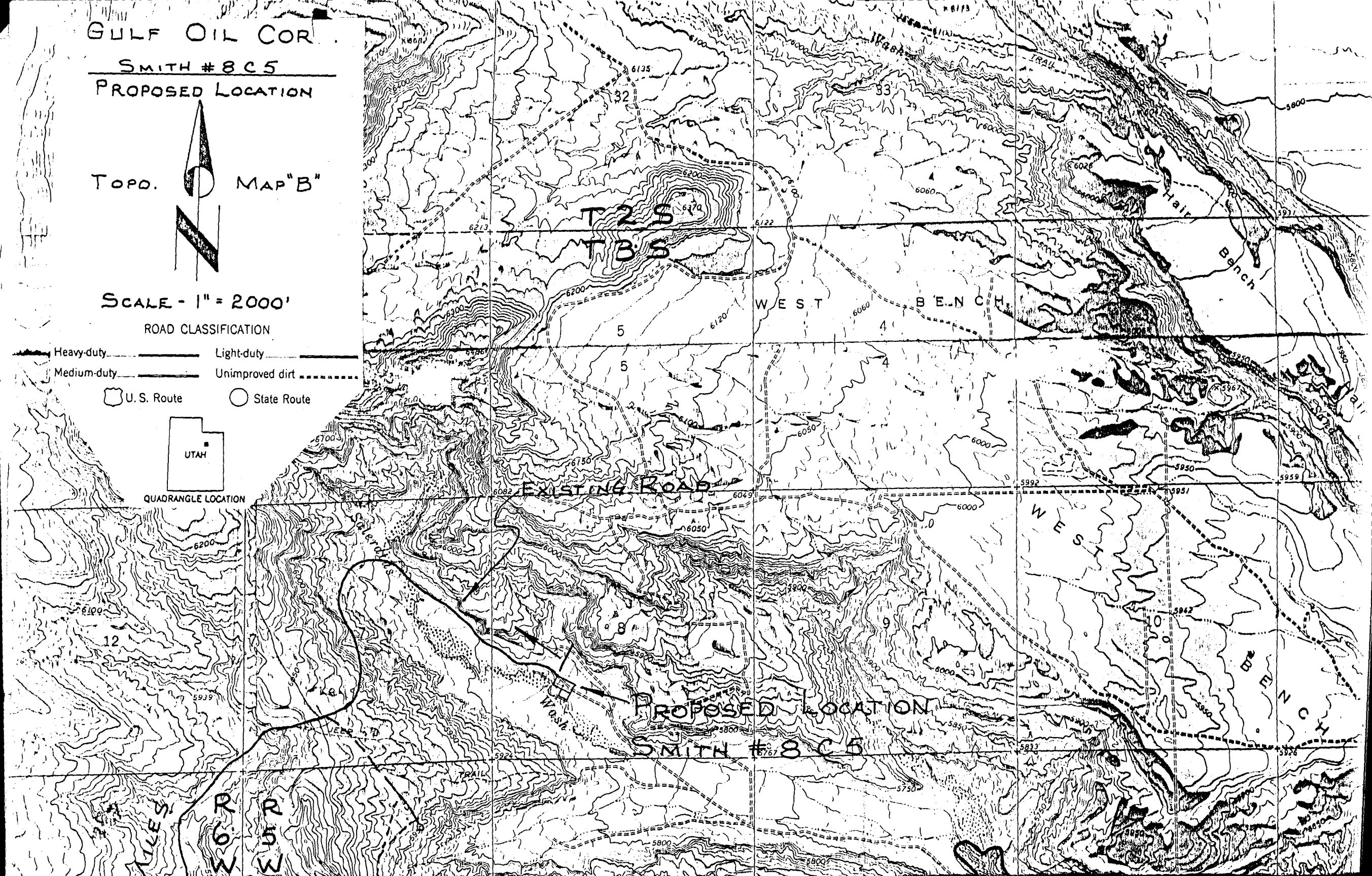
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Heavy-duty ——— Light-duty ———
Medium-duty ——— Unimproved dirt - - - - -
U. S. Route State Route



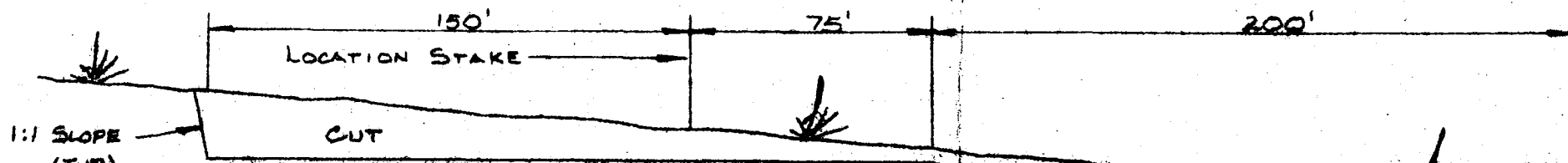
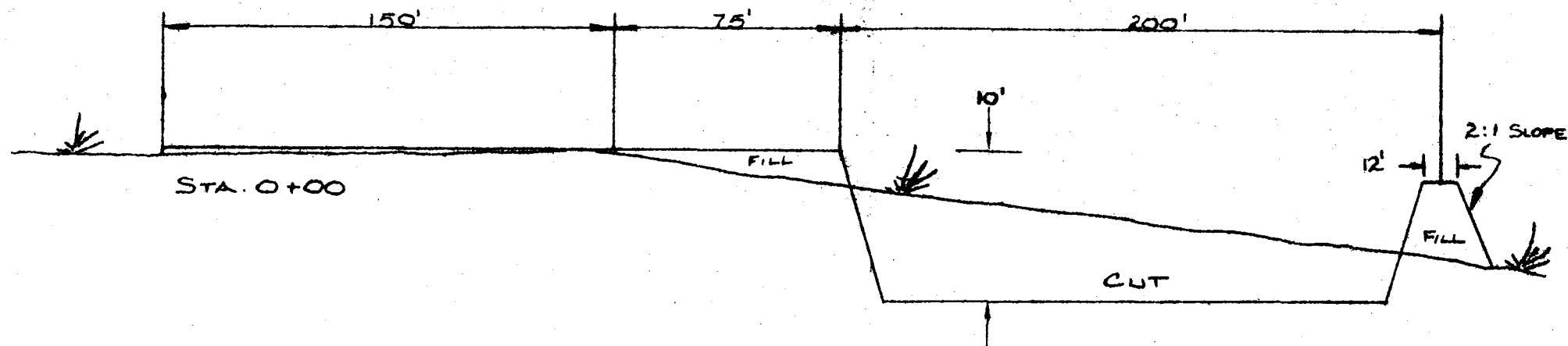
QUADRANGLE LOCATION





GULF OIL CORPORATION

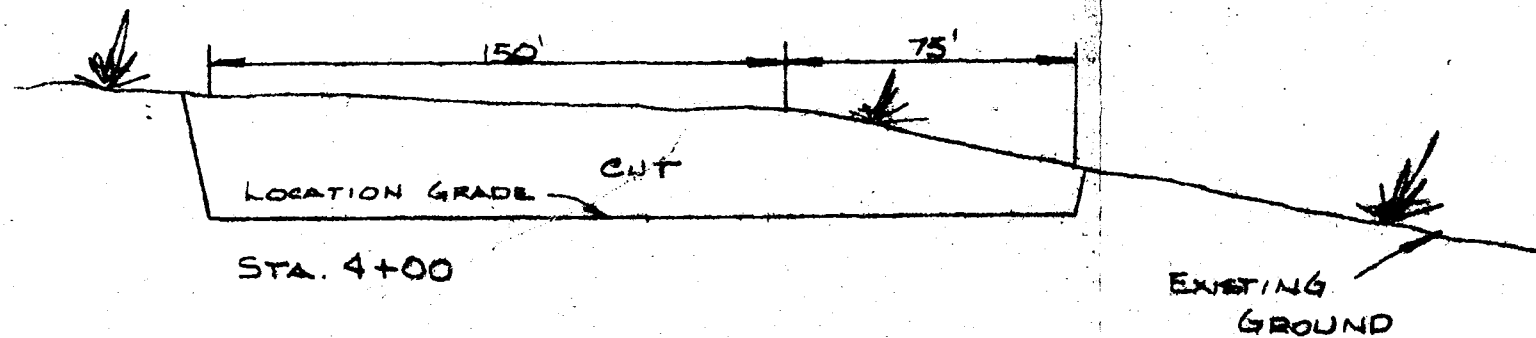
SMITH # 8 C 5



STA. 2+00

1 1/2:1 SLOPE

CUT



SCALES

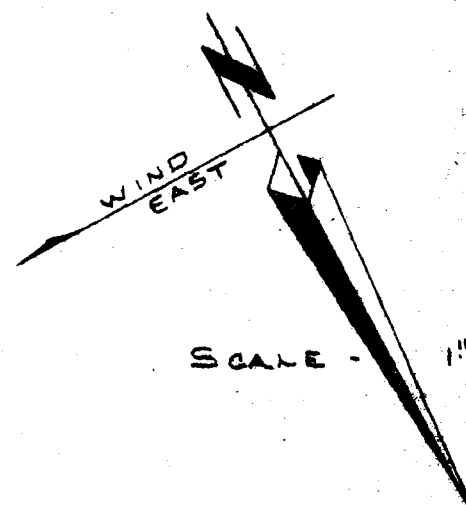
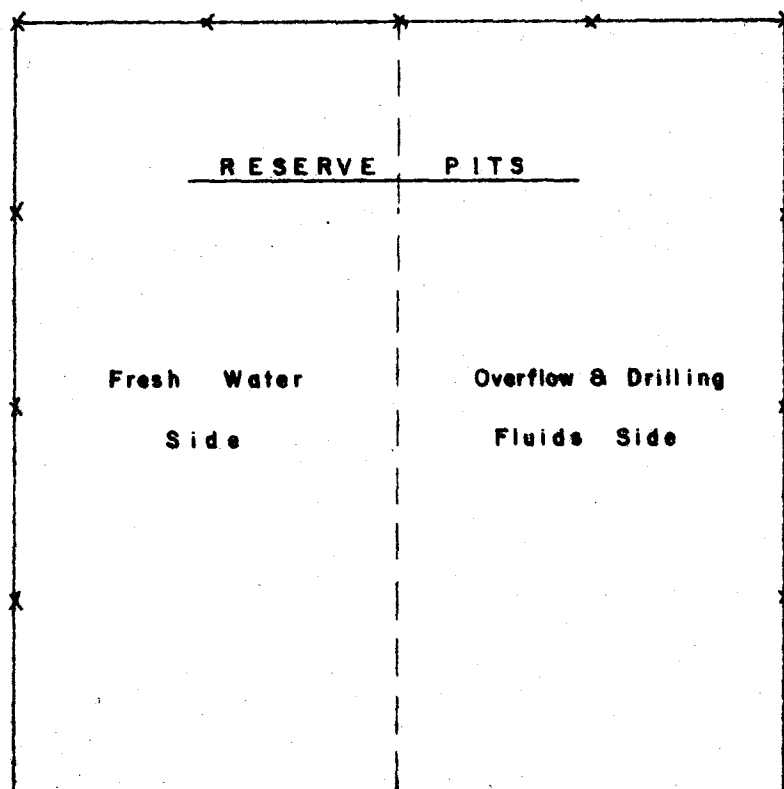
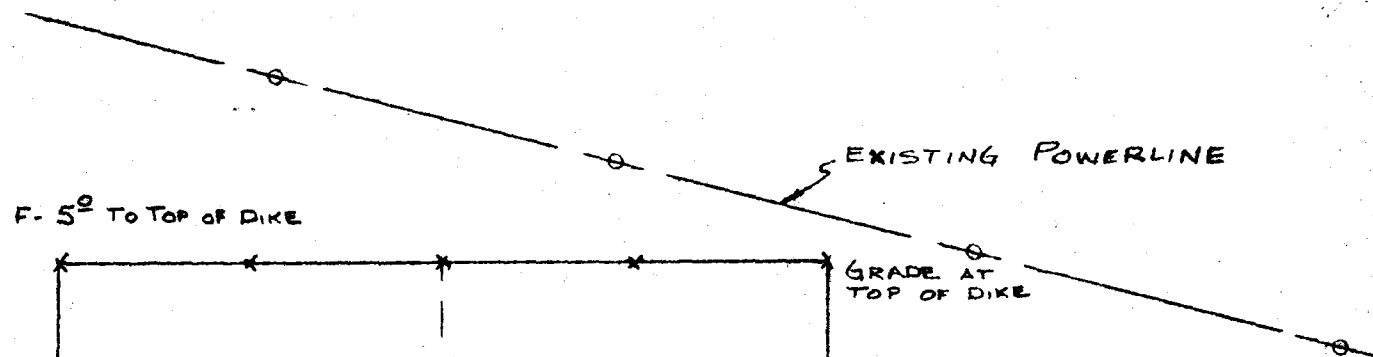
1" = 50'

APPROXIMATE YARDAGES

Cubic Yards of Cut - 16,714

Cubic Yards of Fill - 805

INCLUDES PITS & DIKE

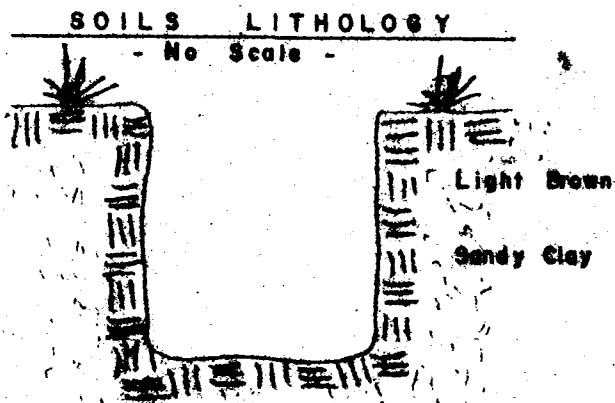
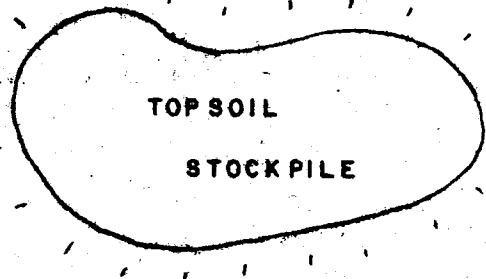
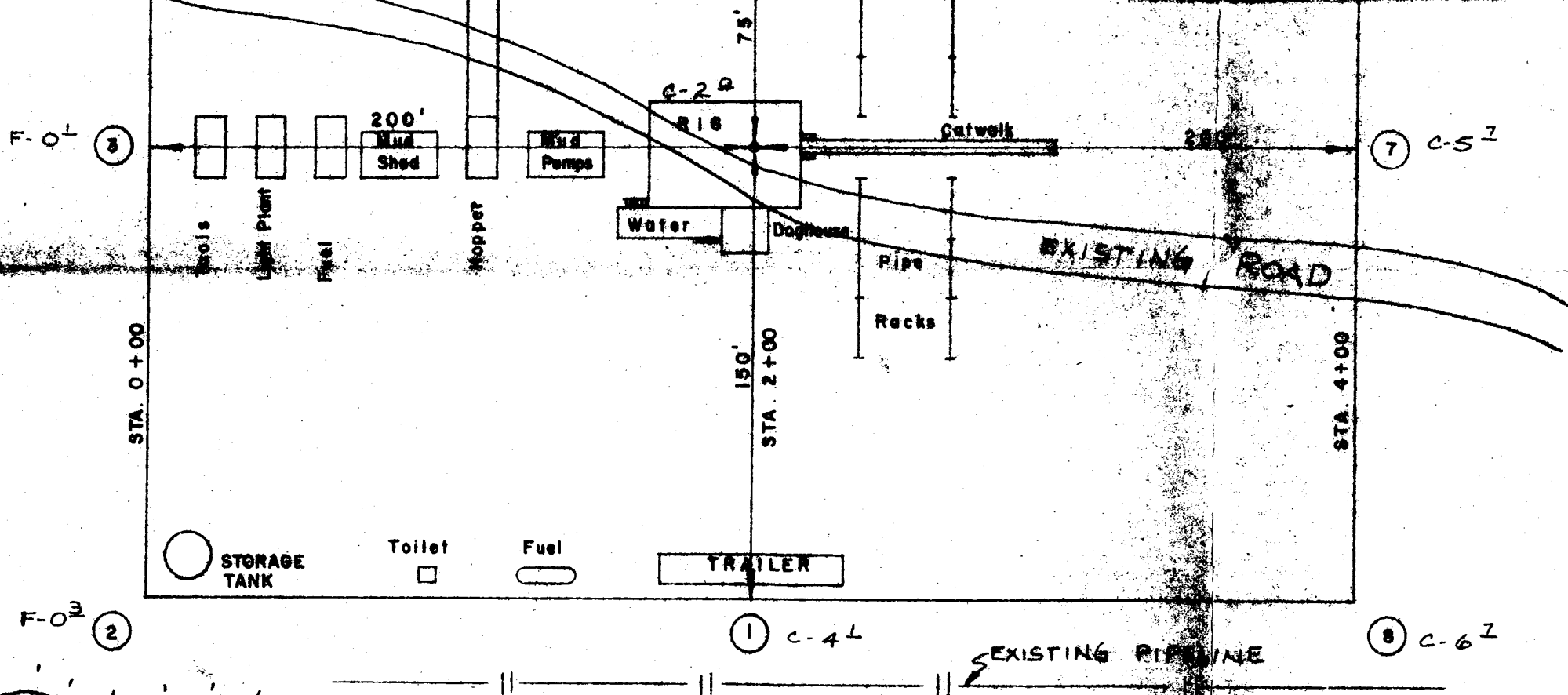


F-2 4

5 C-02

6 C-2 6

DATA UNIT



** FILE NOTATIONS **

DATE: July 31, 1980
OPERATOR: Gulf Oil Corp
WELL NO: Smith #2-8C5
Location: Sec. 8 T. 3S R. 5W County: Duchene

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30503

CHECKED BY:

Petroleum Engineer: M.J. Minder 8-25-80
Will request test well status, verbal given to stake site,
will require approval of offset leases

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 139-8 9/20/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation ☐

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

August 25, 1980

Gulf Oil Corporation
Box 2619
Casper, Wyoming 86202

RE: Well No. Smith #2-8C5,
Sec. 8, T. 38, R. 5W.,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil and gas wells as infill test wells are hereby granted. However, these wells are approved as a 60-day test well and at no time may these wells and the Albert Smith #1-8C5 located in the same section be produced simultaneously after the 60-day testing period. Unless otherwise authorized by the Board of Oil, Gas and Mining, production will be limited to the Albert Smith #1-8C5 wells after the approved testing period.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
OFFICE: 533-5771
HOME: 876-3001

Enclosed please find Form OCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig numbers be identified.

The API number assigned to this well is Smith #2-8C5: 43-013-30543.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bh

cc: HSCS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Gulf Oil Corporation

WELL NAME: Smith #2-8C5

SECTION 8 NE SW TOWNSHIP 3S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Denton Brothers

RIG # 2

SPUDDED: DATE 8/24/80

TIME 5:30 p.m.

How rotary

DRILLING WILL COMMENCE 8/24/80

REPORTED BY Curtis Williams

TELEPHONE # 307-235-1311

DATE August 25, 1980

SIGNED *M. J. M.*

cc: USGS

Gulf Oil Exploration and Production Company

J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619
Casper, WY 82602

Date: 18 November 1980

Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116
ATTN: Cleon B. Feight

Re: Albert Smith # 2-8-C5
Sec. 8, T3S, R5W
Duchesne County, Utah

Gentlemen:

Enclosed please find two copies of a hydrostatic pressure test run on the above captioned well dated 23 October 1980.

Very truly yours,

F. R. Matthews
F. R. Matthews

CMR/tab
Attachments

RECEIVED

NOV 20 1980

DIVISION OF
OIL, GAS & MINING



A DIVISION OF GULF OIL CORPORATION

HYDROSTATIC PRESSURE TEST - B.O.P.'s

GULF OIL - SMITH #2-8-C5

DENTON - RIG # 2

OCTOBER 23, 1980

by

YELLOW JACKET TOOLS AND SERVICES, INC.

VERNAL, UTAH

TESTED BY: RANDY BROWN

TICKET NO. 20542

October 30, 1980

Gentlemen,

We made a hydrostatic pressure test on your Smith #2-8-C5, located in the Duchence, Utah area, in the Casper, Wyoming district.

Test was made using (plug) _____ or (packer) 7" or (both) _____.

When we arrived, the rig was nipping up

These changes were made to BOP since previous test went to 7" casing and 7" stack

List any delay observed to operation of BOPs during test: and, loss of closing pressure (other than hydril test) none (Corrected) _____.

List items replaced during testing: none _____.

Closures were made using pump _____ accumulators _____ both ☒ with observed pressure of 1500 for test to ram type BOPs and for test on Hydril.

Accumulator bottles 14 were pressured to 3000 at end of test.

Control valves operating as indicated on closing unit manifold except: OK _____.

Extentions were _____ or were not ☒ hooked up to BOPs at end of test.

No test desired to Kelly cocks, safety valve, Blind rams, or choke manifold

Not in rig inventors at time of test Hydril _____.

Items leaking at the conclusion of testing and/or malfunction of BOPs at end of test; none _____.

A drawing of surface control equipment has been prepared to show any leaks and malfunctions. A report taken from field notes and a pressure chart of the test, are also enclosed.

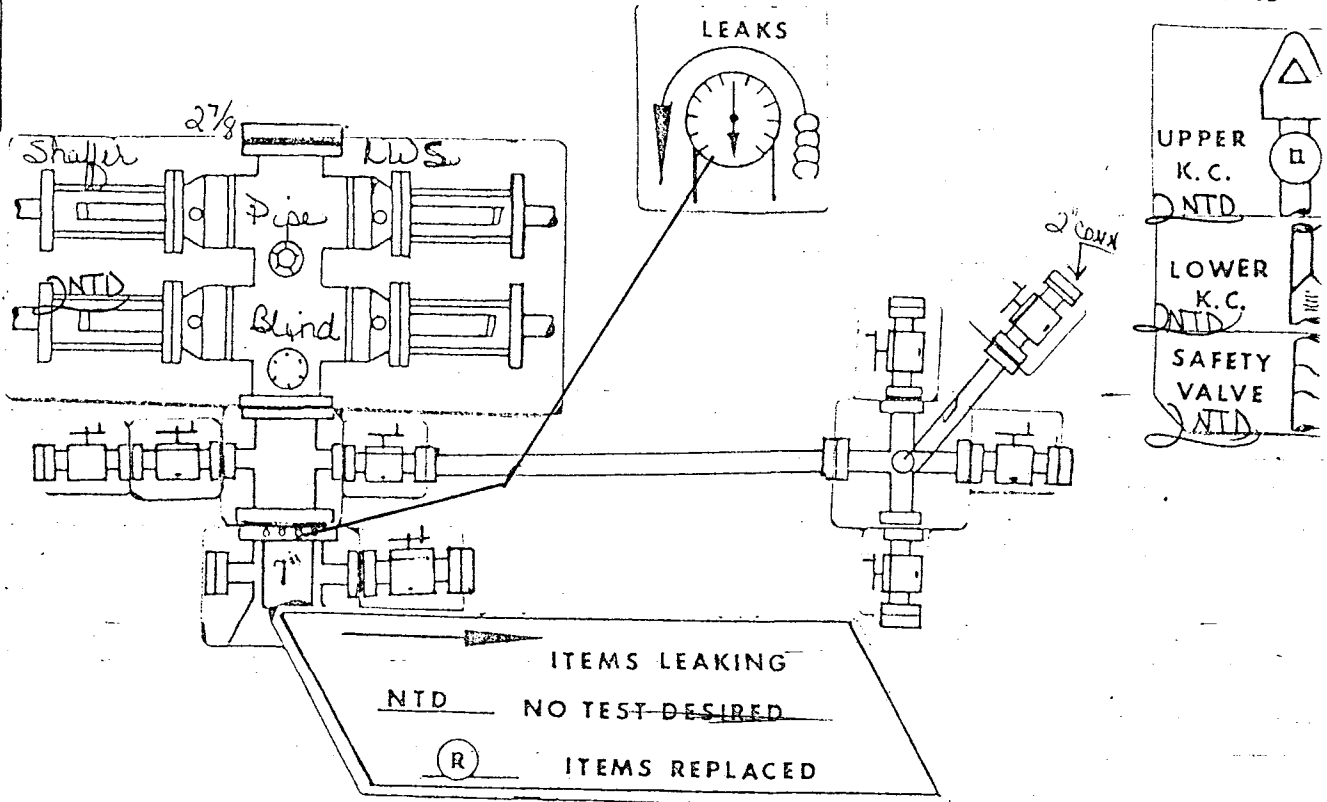
Your comments and suggestions will be appreciated, 915-366-4436.

Sincerely yours,

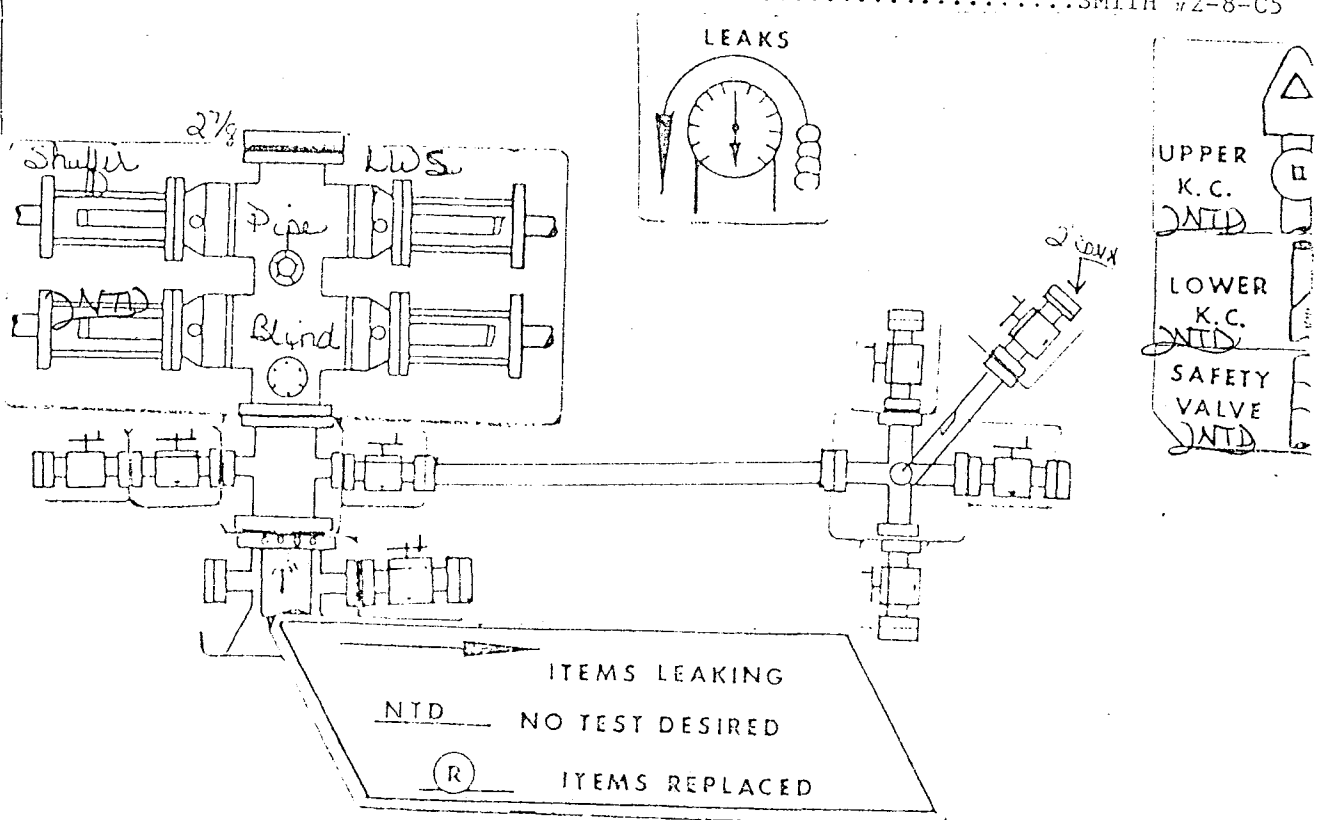
Yellow Jacket Tools and Services, Inc.



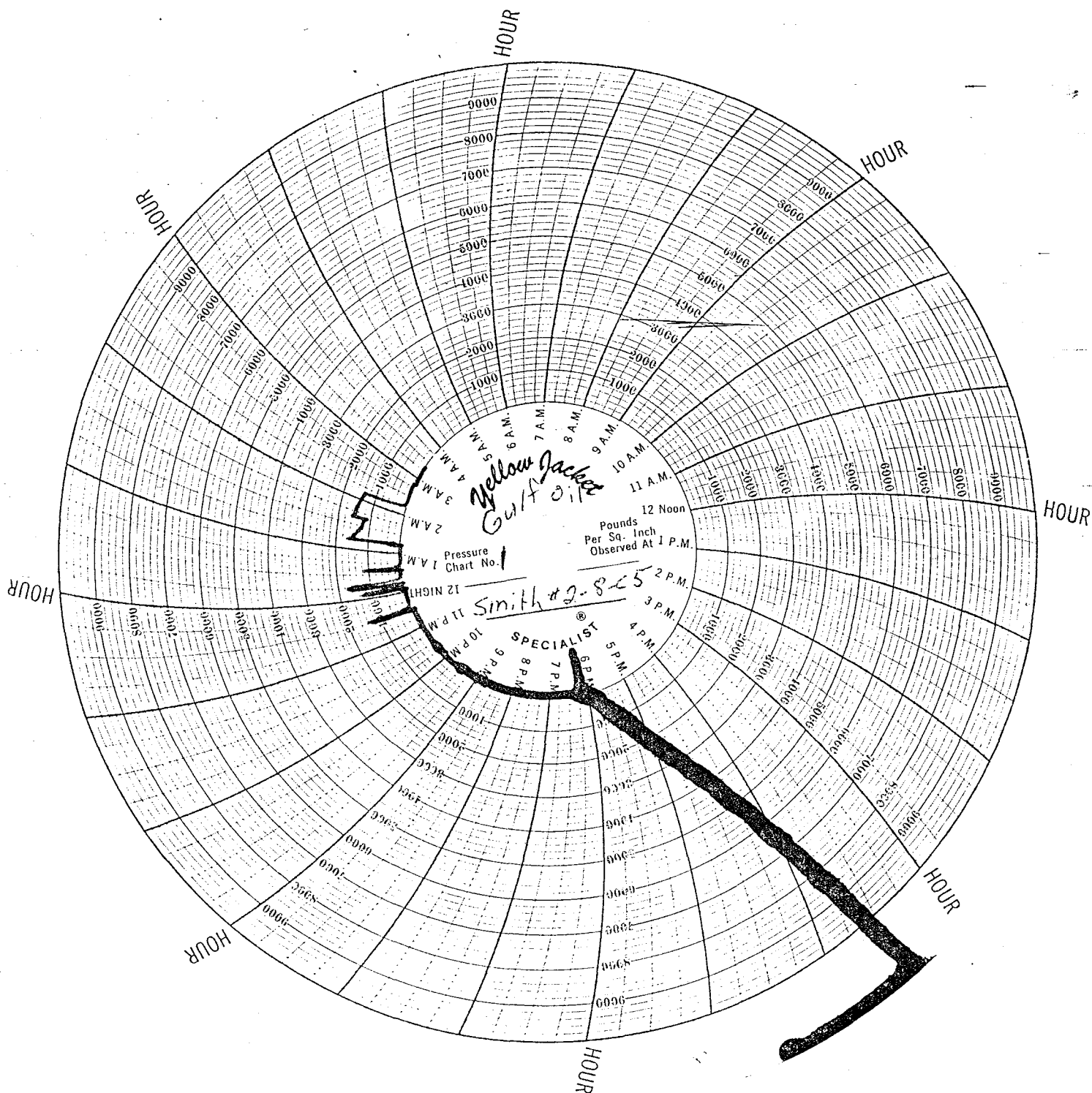
Billy Duff
President
bde/Enclosures



Items Leaking DURING Testing 10-23-80



No Visible Leaks at CONCLUSION of Testing 10-23-80



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

NAME OF COMPANY: Gulf Oil Company

WELL NAME: Gulf 2-8C5 Smith

SECTION: 8 TOWNSHIP: 3S RANGE: 5W COUNTY: Duchesne

DATE: 10-20 1980 LOCATION INSPECTED

TOTAL DEPTH: 11,500' AT TIME OF VISIT

NAME OF DRILLING CONTRACTOR: Denton Brothers 1

RIG NUMBER: #2

COMMENTS:

Operator was runner liner at time of visit. Rig and location are in ex-
cellent shape.

This is a test well. A 60 day production test only has been authorized.

DATE: 10-28-80 SIGNED: C. B. Feight

SEND TYPED COPY TO COMPANY: YES NO x

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No.
 Federal Lease No.
 Indian Lease No.
 Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT/ALBERT SMITH
 2-8C5

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 19 80.

Agent's Address P.O. Box 2619
Casper, WY 82602

Company Gulf Oil Corporation

Signed *Mark L. Ward*

Title Senior Clerk

Phone No. (307)-235-1311

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
NE SW 8	3S	5W	2-8C5							Spudded 8/24/80 5:30 p.m. 16" @ 60' GL; 9-5/8" csg. @ 2259'; cmt. w/1400 sx.
DISTRIBUTION: 2-Utah Oil & Gas 1-DeGolyer and MacNaughton 1-S.H. Bennion 1-Keldon Oil 1-Houston 5-NUBDPPC 1-Tax Dept. 1-OC 1-GP 2-File										

GAS: (MCF)

Sold 0
 Flared/Vented 0
 Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
 Produced during month 0
 Sold during month 0
 Unavoidably lost 0
 Reason:
 On hand at end of month 0

April 17, 1981

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 86202

Re: Well No. Smith # 2-8C5
Sec. 8. T. 3S. R. 5W.
Duchesne County, Utah

Gentlemen:

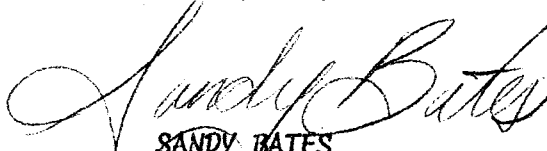
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK OF DISTRICT

FORM C-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

* * * * *

Well Name and Number Albert Smith 2-8C5

Operator Gulf Oil Corporation

Address P. O. Box 2619, Casper, Wyoming 82602

Contractor Denton Bros. Rig. #2

Address P. O. Box 2304, Casper, Wyo. 82602

Location NE 1/4, SW 1/4, Sec. 8; T. 3 N; R. 5 E, DUCHESNE County
S W

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head -	Fresh or Salty -
1.	<u>1843'</u>	<u>400-500 BPH</u>	
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Green River 3201'
Green River (lower) 6800'
Wasatch 8490'

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

APR 27 1961

DIVISION OF
OIL, GAS & MINING

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. 8-21633	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Gulf Oil Corporation										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, Wyoming 82602										8. FARM OR LEASE NAME Albert Smith	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1437' FWL & 1458' FSL At top prod. interval reported below At total depth Same										9. WELL NO. 2-8C5	
14. PERMIT NO. 43-013-30543 DATE ISSUED										10. FIELD AND POOL, OR WILDCAT Altamont	
15. DATE SPUDDED 8-24-80 16. DATE T.D. REACHED 10-19-80 17. DATE COMPL. (Ready to prod.) 2-5-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5825 gr. 19. ELEV. CASINGHEAD										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8-3S-5W	
20. TOTAL DEPTH, MD & TVD 11515' 21. PLUG, BACK T.D., MD & TVD 10,240 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD ROTARY TOOLS CABLE TOOLS										12. COUNTY OR PARISH Duchesne	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 9890' - 9852'										13. STATE Utah	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, BHC-GR, FDC-CNL										25. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED NO											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36		2259		12 1/4"		1400			
7"		26		8965		8 3/4"		660			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
5"		6033.56		8900'		365					
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-1/16		4487'									
22-7/8		8696'		8563'							
31. PERFORATION RECORD (Interval, size and number) Perf 11,321'-10,285' w/2 jphf 2" Perf 11,036'-11,023' w/2 hpf Perf 9,852'-9,890'											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED							
11,321'-10,285'				10,250 gal. 15% HCL w/add.							
11,036'-11,023'				4,000 gal. 15% "M" Acid w/add.							
9,852'-9,890'				5,000 gal. "M" Acid w/add.							
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 2-4-81		HOURS TESTED 24 hrs.		CHOKE SIZE 15/64		PROD'N. FOR TEST PERIOD 561		OIL—BBL. 642		WATER—BBL. 0	
GAS—MCF. 1144		OIL GRAVITY-API (CORR.) 44.3		WATER—BBL. 0		OIL—BBL. 561		GAS—MCF. 642		CHOKE SIZE 15/64	
CALCULATED 24-HOUR RATE 1400		CASING PRESSURE		OIL—BBL. 561		GAS—MCF. 642		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 44.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel and to be connected to Shell's Altamont Gas Plant											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED E. A. M. Area Engineer						TITLE Area Engineer					
DATE 4-23-81						DIVISION OF OIL, GAS & MINING					

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 27 1981

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

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Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Utah Dept. of Natural Resources
Div. of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84138

Keldon Oil Co.
P.O. Box 1294
Bismarck, ND 58502

S.H. Bennion
c/o Keith Hebertson
2797 Somett Drive
Salt Lake City, UT 84117

RWH

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	3201'	3201'
Green River (lower)	6800'	6800'
Wasatch	8490'	8490'

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1437' FWL & 1458' FSL
At top prod. interval reported below
At total depth Same

14. PERMIT NO. 43-013-30543 DATE ISSUED MAY 7 1981

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Albert Smith

9. WELL NO.
2-8C5

10. FIELD AND POOL, OR WILDCAT
Altamont Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 8-3S-5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED 8-24-80 16. DATE T.D. REACHED 10-19-80 17. DATE COMPL. (Ready to prod.) 2-5-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5825 gr. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11515' 21. PLUG, BACK T.D., MD & TVD 10,240' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 9890' - 9852'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR, BHC-Gr, FDC-CNL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	2259	12-1/4"	1400	
7"	26	8965	8-3/4"	660	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	6033.56	8900'	365	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/16	4487'	
2-7/8	8696'	8563'

31. PERFORATION RECORD (Interval, size and number)
Perf 11,321'-10,285' w/2 jphf 2"
Perf 11,036'-11,023' w/2 hpf
* Perf 9,852'-9,890'-----The only producing Interval
CIBP Set @ 10,240' & 10,980'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,321'-10,285'	10,250 gal 15% HCL w/add
11,036'-11,023'	4,000 gal 15% "M" Acid w/add
9,852'-9,890'	5,000 gal "M" Acid w/add

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-4-81	24 hours	15/64	→	561	642	0	1144

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1400		→				44.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel and to be connected to Shell's Altamont Gas Plant TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. A. McKinnin

TITLE

Area Engineer

DATE 5-4-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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Utah Dept of Natural Resources

Div of Oil, Gas and Mining

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Salt Lake City, UT 84138

Keldon Oil Co

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Bismark, ND 58502

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2797 Somett Drive

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RWH

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
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				Green River (lower)	6800'	6800'
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1458' FSL & 1437' FWL		8. FARM OR LEASE NAME Albert Smith	
14. PERMIT NO. 43-013-30543		9. WELL NO. 2-8C5	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5825' GR		10. FIELD AND POOL, OR WILDCAT Altamont - Wasatch	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 8-35-5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached listing for details.

RECEIVED
DEC 10 1981DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. V. VarnusTITLE Petroleum EngineerDATE December 7, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

STATE OF UTAH
Department of Natural Resource
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

S. H. BENNION
c/o V-1 Oil Co.
1800 N. Holmes
Idaho Falls, Idaho 84031

KELDON OIL COMPANY
P.O. Box 1294
Bismarck, North Dakota 58501

Albert Smith

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

ALTAMONT FIELD

Albert Smith 2-8C5

8-35-5W, Duchesne Co., UT

.9868722

AFE #

\$40,000

\$4002

9-9-81 MIRU. Temples Well Ser. Remove WH & install BOPs. POOH w/ 155 jts 2 1/16" heat string. Change over 2 7/8" equip. Rel Pkr. POOH w/ 128 stands 2 7/8" tbg. SION.

9-10-81 Fin pulling 2 7/8" (40 jts) Lay dn BHA & Model R-3 pkr. PU retrievematic pkr & 4 jts tailpipe & +.4s nipple. Runtbg pkr in place. RIH to 8542'. Btm tbg @ 8667'. Set pkr press test tbg to 5000# PSI. Press csg to 1500PSI. Attempt to pulled pkr but could not due to wax in tbg. Rel pkr. POOH w/ 110 jts 2 7/8" tbg inside full of paraffin. SION.

9-11-81 Fin POOH w/ 31 stds plugged tbg & layed dn baker pkr. Pull tbg plug & PU w/ 4 jts tail pipe & baker Retreivematic. RIH w/ 141 std 2 7/8" tbg stopping every 15 - 20 stds to flus paraffin w/ hot oil truck. Set pkr @ 8542' & press csg to 1200PSI. Run plug & test tbg to 5000# & pull plug. SION.

9-12-81 RU Halliburton to acidize interval 9852'-9890' as follows: Pumped 5000 gal 15% HCl containing the following additives: 3 gal per 1000 1/Ai75, 2 gal per 1000 Tri S, 10 gal per 1000- FE-1A, dropping 1 7/8 RCN ball per 100 gal of acid flushed to perfs w/ 71 bbl clean form wtr. Avg BPM=6.4, Avg press=4500PSI w/ very good diversion. ISIP=0, RD Halliburton. & RU to swb. 200 bbl to rec, made 23 runs & swbd 180 bbl wtr & 30 bbl bil. 20 bbl wtr to rec w/ FL @ 4500'. SION.

9-13-81 Tbg press=1000PSI. Blew well dn & RU to swb. Swbd 20 bbls oil & 70 bbls wtr. RU hot oiler to pump 2 drums "Sooner SI 315" scale inhibitor mixed w/ 20 bbl clean form wtr. Over flushed w/ 300 bbl clean form wtr & SION.

9-14-81 SIFS.

9-15-81 Tbg press=1000PSI. Blew dn & Rel Retrievematic pkr. POOH w/ 2 7/8" tbg, 141 stds & ran dn pkr. PU 4 jts tailpipe, Model "R" pkr & Armco BHA & RIH w/ 141 stds. Set pkr @ 8542' & change equip to 2 1/16". RIH w/ 69 stds & landed 2 1/16". Remove BOPs & install wellhead. Filled hole. Dropped std valve press & tested to 2000PSI w/ hot oil truck. SION.

9-16-81 RD. WO Rig & start well to circulating. Circ 4 hrs & drop pump. Production report will follow 1 day late.

9-17-81 Pumped 10 BO & OBW in 18 hrs w/ PP=1500PSI & 92 SPM. Dn for 6 hrs, circ.

\$22,759

9-18-81 Pumped 0 BO & 0 BW in 24 hrs w/ pp-1500PSI & 92 SPM.

Albert Smith

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

\$35,349

9-19-81 Pumped 41 BO & 20 BW w/ PP=1800PSI & 96 SPM in 16 hrs.

9-20-81 Pumped 52 BO & 112 BW w/ pp=1800PSI & 96 SPM.

9-21-81 Pumped 31 BO & 128 BW w/ pp=1850PSI & 96 SPM.

\$22,759*

9-19-81 NR.

10-12-81 On 9-20-81 well pumped 41 BO & 125 BW on hydraulic pump. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
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15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5825' GR		10. FIELD AND POOL, OR WILDCAT Altamont, Wasatch Fm
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-3S-5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Recomplete-Additional Perfs ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/8/82

BY: *CB Taylor*

18. I hereby certify that the foregoing is true and correct

SIGNED

D. V. Varhus
D. V. Varhus

TITLE

Petroleum Engineer

DATE

3/2/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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STATE OF UTAH
Dept. of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

S. H. BENNION
c/o V-T Oil Co.
1800 N. Holmes
Idaho Falls, ID 84031

KELDON OIL COMPANY
P. O. Box 1294
Bismarck, ND 58501

Albert Smith 2-2005

Sec. 8, T35, R5W

Duchesne Co., Utah

Recompletion - Additional Parts

1. MURU completion unit. Install BOP. POH w/ $2\frac{1}{16}$ " heat string. Package Mod. "R-3" pkr, and POH w/ pkr and $2\frac{7}{8}$ " tbg.
2. RIH w/ $2\frac{7}{8}$ " tbg and csg scraper for 5" 18# liner to 10,230'. Circ csg. collar w/ 2% KCl wtr. POH SET 5" 18# MOD "D" PKR @ 9910'.
3. RIH w/ 10' seal assembly, locator sub, approx 1500' $2\frac{7}{8}$ " tbg., Baker R-3" pkr for 7" 23# - 26# csg., and approx 8400' $2\frac{7}{8}$ " tbg. (Run seat ripple 1000' pkr.) and tbg. plug above the locator sub.) String into Mod. "D" pkr and set "R-3" pkr above liner top.
4. Press test $2\frac{7}{8}$ " tbg. to 5000 psi.
5. RIH w/ approx 5000' $2\frac{1}{16}$ " heat string.
6. ND BOPs and NU tree. Pull tbg. plug. Load tbg w/ 2% KCl wtr.
7. RU wireline unit. Install lubricator and test to 5000 psi. Test perf w/ 2HPF the following intervals using 1.9" decenteralized

(2)

hollow steel carrier gun w/ 3 gun charges:

10,180-95

10,110-13

10,077-79

10,068-72

10,060-64

10,028-31

9,972-76

9,966-68

9,954-57

9,924-34

Correlate depths w/ Schlumberger
Dual Induction - SFL log dated
7-27-81

5. Swab and evaluate.

6. If necessary, RU ^{APPROVED} ~~Smith Energy~~ ANYATREATING CO. JMS
to acid treat well. Install tree
saver. Treat gross interval 9924-
10,195 w/ 12,000 gal. SAN-1
suspending acid containing the
following additives per 1000 gal:

5 gal/1000 GSI-1 scale inhibitor
2 gal/1000 AFR-1 friction reducer

Pump acid at maximum rate w/
maximum press. not to exceed
5000 psi. Drop 150 RCN $\frac{7}{8}$ "
ball sealers (1.1 SG) evenly

throughout treatment. Flush w/
58 bbls 2% KCl wtr.

7. Swab or flow well to clean
up.

DVV
12-11-81

Approved
Date

ECM
1-19-82

JRS
1/23/82

JH
1/25

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 2619; Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,437' FWL and 1,458' FSL		8. FARM OR LEASE NAME Albert Smith
14. PERMIT NO. 43-013-30543		9. WELL NO. 2-8C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,825' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8-3S-5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
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18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Jones

TITLE

Petroleum Engineer

DATE

July 2, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

S.H. Bennion
c/o V-1 Oil Company
1800 North Holmes
Idaho Falls, ID 84031

Keldon Oil Co.
PO Box 1294
Bismarck, ND 58501-1284

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
Attn: Jim Curry

RWH-Info
DHJ
RYA

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

\$322,419

6-24-82 9715'PBD. Perfs/fmt=9342'-9646' Wasatch. Pkr @ 8567'. SN @ 8537'. EOT @ 8605'. Set Baker mdl "R-3", 7", 23-26# pkr @ 8564' w/20,000# comp. Press tst pkr & csg to 2000PSI, OK. RIH w/136 jts 2-1/16" heat string to 4350'. Removed BOP's, installed well head. RU to swb. 420 BLWTR before swbg. Made 4 runs from 1200'-4000'. FL 600'-1500'. Total swbd = 2 BO & 50 BLW. Flwd 52 BO & 75 BW in 15 hrs on 12/64" chk. GOR=12,942/1. FTP=1200PSI. 125 BLW rec. 295 BLWTR.

\$323,685

6-25-82 9715'PBD. Perfs/fmt=9342'-9646' Wasatch. Pkr @ 8567'. SN @ 8537'. EOT @ 8605'. RD wrk over rig. Flwd 46 BO & 95 BLW in 24 hrs on 12/64" chk. 200 BLW to rec. 1.68 MMCF, GOR=36,543'. FTP=700PSI.

6-26-82 Well flwg 24 hrs on 12/64" chk. TP=1600PSI. Prod 52 BO, rec 60 BLW -140 bbls to rec. 1.245 MMCF, GOR=23,942.

6-27-82 Flwd 93 BO & 20 BW (18%) in 24 hrs on 12/64" chk. 1074 MCFD, GOR=11560/1. FTP=1500PSI. 120 BLWTR.

\$325,051

6-28-82 9715'PBD. Perfs/fmt=9342'-9646' Wasatch. Pkr @ 8567'. SN @ 8537'. EOT @ 8605'. Flwd 70 BO & 21 BW (23%) in 24 hrs on 12/64" chk. 968 MCF, GOR=13,828/1. FTP=1500PSI. 99 BLWTR.

\$325,732

6-29-82 9715'PBD. Perfs/fmt=9342'-9646' Wasatch. Pkr @ 8567'. SN @ 8537'. EOT @ 8605'. Flwd 72 BO & 18 BW (18%) in 24 hrs on 12/64" chk. 911 MCFD. GOR=12,651/1. FTP=1400PSI. 81 BLWTR.

\$322,106

6-30-82 9715'PBD. Perfs/fmt=9342'-9646' Wasatch. Pkr @ 8567'. SN @ 8537'. EOT @ 8605'. Flwd 80 BO & 10 BW (11%) in 24 hrs on 12/64" chk. 950 MCFD, GOR=12,159/1. FTP=1350PSI. 71 BLWTR.

\$327,414

7-1-82 9715'PBD. Pkr @ 8567'. SN @ 8537'. EOT @ 8605'. Flwd 95 BOPD, 10 BOPD (10%) & 890 MCFD on 12/64" chk from Wasatch perfs 9642'-46', 9626'-30', 9602'-06', 9590'-94', 9532'-38', 9515'-17', 9372'-78', 9339'-43' w/FTP @ 1200PSI. GOR=9368/1. Gravity of oil = 49.7° corr API. DROP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

\$302,991

6-17-82 9715'PBTB. Perfs/fmt=9646'-9342' Wasatch. Pkr @ 8799'. SN @ 8769'. EOT @ 8836'. MI&RU Halliburton & tstd lines to 8000PSI, OK. Press annulus to 2400PSI. Acidized perfs 9342'-9646' w/8500 gals 15% stable gelled - HT acid, containing 0.3% Corrosion Inhibitor, 25#/1000 gals Sequestering Agent, 1.0% SGA-HT, 0.5% suspending agent & 1 gal/1000 TRI-S. Pmpd acid w/the following schedule: 1 - Pmpd 1500 gals SGA-HT; 2 - Pmpd 300 gals SGA-HT containing 25, 1.1 SG RCN sealer balls dispersed evenly; 3 - Repeated steps 1 & 2 three times; 4 - Pmpd 1500 gals SGA-HT; 5 - Displaced acid to perfs w/61 bbls 2% KCL wtr. All fluid contained 700 SCF/bbl Nitrogen. 264 bbls load & acid wtr to rec. Max rate = 10 BPM. Max press = 8000PSI. Avg rate = 10 BPM. Avg press = 7900PSI. ISIP=3380PSI, 10 min SIP=3080PSI, 5 min SIP=3090PSI, 15 min SIP=2780PSI. Rate dec avg of 4-4/10 BPM & press incr an avg of 1850PSI as balls hit perfs. Opened & flwd well to pit. Flwd @ 1300PSI, 24/64" chk. Rec 264 BLW. Well gassy w/tr wtr. Prod 0 BO & 20 BW.

\$303,066

6-18-82 9715'PBTB. Perfs/fmt=9646'-9339' Wasatch. Pkr @ 8799'. SN @ 8769'. EOT @ 8836'. Flwd 0 BO, 20 BW & 814 MCF in 24 hrs on 12/64" chk. FTP=2200PSI. CP=1500PSI. 100% wtr. GOR=0.

6-19-82 NR.

6-20-82 Flwd 45 BO, 0 BW & 826 MCF in 24 hrs on 12/64" chk. GOR=18,360/1. FTP=2000PSI. CP=2000PSI.

\$306,525

6-21-82 9715'PBTB. Perfs/fmt=9342'-9646' Wasatch. Flwd well to pit. FTP=2050PSI. CP=3100PSI. Pmpd 175 bbls 2% KCL wtr. Killed well. RU Gray & installed back press valve in 2-7/8" hanger. Removed WH & installed BOP's. POOH w/137 jts 2-1/16" side string. POOH w/292 jts 2-7/8" tbg. LD pkr. RIH w/1 jt tailpipe, Baker mdl "R-3" 5"-18# pkr, 1 jt tbg, mdl "F" nipple & 40 jts 2-7/8", N-80, 8rd, 6.5# tbg. SION.

\$314,153

6-22-82 9715'PBTB. Perfs/fmt=9342'-9646' Wasatch. Pkr @ 8895'. SN @ 8864'. EOT @ 8826'. RIH w/254 jts 2-7/8" tbg. Set Baker "R-3" pkr @ 8895' w/18,000# compression. Flushed tbg w/2% KCL wtr. RIH w/136 jts 2-1/16" 10rd heat string, stopping every 15 stds to flush tbg clean. Removed BOP's & installed tree. RU Gray & removed back press tbg valve. RU to swb. Made 3 runs from 2200'-3000'. FL 200'-1000'. Rec 30 BW & 2 BO. 350 BLWTR.

\$318,768

6-23-82 9715'PBTB. Perfs/fmt=9342'-9646' Wasatch. Pkr @ 8891'. SN @ 8860'. EOT @ 8821'. SITP=300PSI. Press tst annulus to 2000PSI, would not hold. Well would circ thru tbg w/tbg open. Pmpd 40 bbls 2% KCL wtr dn 2-7/8" tbg & killed well. Removed WH & installed BOP's, check pkr - set OK. Moved up 1 jt & reset pkr w/24,000# compression. Removed BOP & installed WH. Tstd annulus w/tbg open, well circ. ND WH & NU BOP. Baker "R-3" pkr would not unset to lower in hole. Moved up the hole w/pkr @ 8659'. Press tst annulus, no good. POOH w/136 jts 2-1/16" tbg. POOH w/294 jts 2-7/8" tbg. LD 5"-18# "R-3" pkr. LD 12 jts tbg. RIH w/1 jt tailpipe, Baker mdl "R-3", 7", 23-26# pkr, 1 jt tbg, mdl "F" SN & 267 jts 2-7/8" tbg. SION.

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ... In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$241,392				
6-8-82	9842'	PBTD.	Perfs/fmt=9744'-9830'	Wasatch. RIH w/292 jts 2-7/8" tbg to 9710'. Stung into Baker model "K-1" cmt retainer. Tst tbg to 5000PSI, OK. Tst csg to 1000PSI, OK. RU Halliburton & pmpd cmt into Wasatch perf: 9744'-9830' below cmt ret. Set @ 9715' w/100 sx Class "H" cmt w/0.8% Halad-9, 15.6ppg, 3.35 hr pmp time. Displaced cmt w/55 bbls 8% KCL wtr. Stung out of ret & rev out 5 sx cmt. Calc final BH sqz press = 8410PSI. Final sqz press = 3900PSI. RD Howco. POOH w/292 jts 2-7/8" tbg. SION.
\$249,731				
6-9-82	9715'	PBTD.	Pkr @ 8899'. SN @ 8870'. EOT @ 8929'. POOH & LD 28 jts 2-7/8' tbg & stinger. RIH w/1 jt tbg, Baker mdl "R-3", 5"-18# pkr, 1 jt 2-7/8" tbg, mdl "F" nipple & 290 jts 2-7/8" tbg. Set pkr @ 8899' w/17,000# compression. Tst pkr, mdl "K-1" cmt retainer @ 9715', tbg to 5000PSI, OK. RIH w/137 jts 2-1/16" heat string. Removed BOP's. Installed WH. RU Go Wireline. Installed & tstd lubricator to 5000PSI, OK. Perf Wasatch Fmt: 9642'-46', 9626'-30', 9602'-06', 9590'-94', 9532'-38', 9515'-17' w/1-9/16" mag decent, HSC gun, 0° phase, 2 HPF, 3gm charges. No press after perf, all shots fired. All shots corr to DIL-SFL Log dated 10-19-80. SION.	
\$254,177				
6-10-82	9715'	PBTD.	Perfs/fmt=9646'-9339'	Wasatch. Pkr @ 8799'. SN @ 8769'. EOT @ 8836'. SITP=1100PSI. RU Go Wireline, installed & tstd lubricator to 5000PSI, OK. RIH & perf Wasatch Fmt: 9372'-78', 9339'-43' w/1-9/16" mag decent, HSC, selectfire gun, 0° phase, 2 HPF, 5gm charges. Shots corr to DIL-SFL Log dated 10-19-82, all shots fired. RD Go. Press gradually incr to 3100PSI, opened well to tank battery. 14 hr tst: 24 hr rates: Flwd 0 BO, 3 BW (100%) & 68 MCF. FTP=1200PSI on 12/64" chk.
\$260,883				
6-11-82	9715'	PBTD.	Perfs/fmt=9646'-9339'	Wasatch. Pkr @ 8799'. SN @ 8769'. EOT @ 8836'. Flwd 17 BO, 0 BW & 465 MCF in 24 hrs. GOR=27,370/1. FTP=1200PSI on 12/64" chk.
6-12-82	Flwd 23 BO,	2 BW (8%) & 414 MCF in 24 hrs.	GOR=18,000/1.	FTP=900PSI on 12/64" chk.
6-13-82	Flwd 20 BO,	0 BW & 470 MCF in 24 hrs.	GOR=23,500/1.	FTP=900PSI on 12/64" chk.
\$262,296				
6-14-82	9715'	PBTD.	Perfs/fmt=9646'-9339'	Wasatch. Pkr @ 8799'. SN @ 8769'. EOT @ 8836'. Flwd 20 BO, 0 BW & 550 MCF in 24 hrs. GOR=27,500/1. FTP=200PSI on 24/64" chk.
\$262,617				
6-15-82	9715'	PBTD.	Perfs/fmt=9646'-9342'	Wasatch. Pkr @ 8799'. SN @ 8769'. EOT @ 8836'. Flwd 20 BO, 1 BW (5%) & 540 MCFD in 24 hrs on 64/64" chk. GOR=27,000/1. FTP=10PSI.
\$264,365				
6-16-82	9715'	PBTD.	Perfs/fmt=9646'-9339'	Wasatch. Pkr @ 8799'. SN @ 8769'. EOT @ 8836'. MIRU Temple Rig Service. Flwd 20 BO, 0 BW & 620 MCF in 24 hrs on 48/64" chk. GOR=31,000/1. FTP=200PSI.

Albert Smith
2-8 C 5

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .

\$192,363

5-31-82 9842'PBSD. Perfs/fmt=9744'-9830' Wasatch. Pkr @ 9653'. SN @ 9622'. EOT @ 9684'. SITP=925PSI. SD for Holiday.

6-1-82 SITP=860PSI. Bled well dn, no fluid rec. RU to swb. Made 8 runs from 9500'. FL varied from 7600'-9100'. Runs 4,5,6,7,8 - waited 1 hr between runs. Total fluid rec = 30 bbls - 25 BW & 5 BO.

\$218,504

6-2-82 9842'PBSD. Perfs/fmt=9744'-9830' Wasatch. Pkr @ 9653'. SN @ 9622'. EOT @ 9684'. SITP=480PSI. Bled well dn, no fluid rec. RU Dowell & tstd lines to 8000PSI, OK. Press annulus to 2000PSI. Acidized perfs 9830'-9744' w/5000 gals 15% stable gelled acid-HT w/25 gals A-200, 25 gals F-78, 5 gals F-25, 125# L-41, 300# J-360 w/ following schedule: a) pmpd 800 gals SGA-HT. b) pmpd 500 gals SGA-HT w/20 1.1 SG 7/8" sealer balls dispersed evenly. c) pmpd 1400 gals SGA-HT. d) pmpd 500 gals SGA-HT containing 28 sealer balls evenly dispersed. e) pmpd 1800 gals SGA-HT. f) flushed w/59 bbls 2% KCL wtr. Avg rate = 6.5 BPM. Max rate = 7.5 BPM. Avg press = 6800PSI. Max press = 8000PSI. ISIP=4500PSI, 5 min=3100PSI, 10 min=2800PSI, 15 min=2650PSI. Observed incr of 1000PSI (7000-8000), decr of 3 BPM (6 BPM-3 BPM) when 1st group of sealer balls hit perfs. Press & rate then returned to avg. 178 bbls load wtr to rec. RD Dowell, opened well to pit. Blew for 1½ hr. Rec 60 bbls load wtr. RU to swb. Made 6 runs varied from 2100'-5000'. FL varied from 1000'-3000'. Well flwd 7.5 bbls/hr for 3 hrs, died. Made 5 more runs from 2600'-9500'. FL 450'-7500'. Total 11 runs. Well flwd for 10 mins after last 2 runs (100% SW). Total fluid rec for day = 5 BO & 182 BW. 41 BLWTR.

\$221,734

6-3-82 9842'PBSD. Perfs/fmt=9744'-9830' Wasatch. Pkr @ 9653'. SN @ 9622'. EOT @ 9684'. SITP=780PSI. Bled well dn, no fluid rec. RU to swb. Made 4 runs from 7300'-9500'. FL 5800'-7500'. Waited 1 hr between runs. Well began to flow. Flwd FOP for 5 hrs @ 4 bbls/hr, very gassy w/tr of oil. Well died. Made 1 more run from 9500'. FL = 6500'. Well began to flow @ 3 bbls/hr. Total fluid rec as of 5:00PM, 6-3-82 - 57 bbls - 5 BO & 52 BW. 41 bbls load wtr & acid rec. 11 BW prod. 0 BLWTR. SDON.

\$226,541

6-4-82 9842'PBSD. Perfs/fmt=9744'-9830' Wasatch. Pkr @ 9653'. SN @ 9622'. EOT @ 9684'. Swbd & flwd well to tank battery. Made 3 runs from 9500'. FL 8500'-9400'. Waited 1 hr between runs. Runs 4-7 - well to gassy to get in w/swb tools. Total fluid rec: 26 bbls - 6 BO & 20 BW, 21 MCF. SION.

6-5-82 Swbd & flwd well to battery - 8 hrs. Made 2 runs from 9500'. IFL=7500', run #2 = 7000'. Runs 3 & 4 - well to gassy to RIH w/swb tools. 2½ hrs between runs: rec 10 BO, 20 BW & 6 MCFG. Flwd 16 hrs. TP=30PSI thru 2" line pipe. Prod 3 BO, 28 BW & 14 MCFG. Total fluid 13 BO, 48 BW & 20 MCF. SION.

6-6-82 SDOS.

\$231,667

6-7-82 9842'PBSD. Perfs/fmt=9744'-9830' Wasatch. Pkr @ 9653'. SN @ 9622'. EOT @ 9684'. SITP=30PSI. Bled well dn, no fluid rec. RU to swb. Made 3 runs from 9500'. FL 8500'-9400'. RD swb equip. Removed WH & installed BOP's. POOH w/137 jts, 2-1/16", 10rd heat string. Unset Baker model "R-3", 5"-18# pkr. POOH w/319 jts, 2-7/8", 8rd, 6.5#, N-80 tbq, type "F" nipple, 1 jt tbq, model "R" pkr & 1 jt tailpipe. RU Go Wireline. RIH w/Baker model "K-1" cmt retainer 5"-18#, set retainer @ 9715'. POOH & RD wireline. RIH w/stinger & 30 jts 2-7/8" tbq. Total fluid rec June 6, PM- June 7, AM = Flwd overnight 43 bbls, 40 BW & 3 BO. Swbd June 7 AM: 3 BW & 0 BO. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN
\$163,421

DATE YEAR A. F. E. LEASE AND WELL

5-21-82 10,240'PBD. Perfs/fmt=9852'-90' Wasatch - Isolated, 9924'-10,185' Wasatch - Open. Pkr @ 9910'. SN @ 9908'. EOT @ 9908'. SITP=500PSI. Bled dn well, no fluid rec. RU to swb. Made 14 runs varied from 6200'-7100'. FL varied from 4500'-5400'. Total fluid rec: 63 bbls = 16 BO & 47 BW. SION.

5-22-82 SITP=500PSI. Bled dn well, no fluid rec. Removed WH & installed BOP's. POOH w/ 139 jts, 2-1/16", 10rd heat string. Rel Baker model "R-3" 7", 23-26# pkr. Stung out of Baker model "D" 5", 18# pkr. POOH w/383 jts 2-7/8", N-80, 8rd, 6.5# tbg. RU Go Wireline. Set Baker "K-1" cmt retainer (5", 18#) @ 9842'. POOH w/wireline U RD Go. RIH w/160 jts 2-7/8" tbg. SION.

5-23-82 SIFS.
\$173,483

5-24-82 10,240'PBD. Perfs/fmt=9852'-90', 9924'-10,185' Wasatch - Isolated. RIH w/166 jts 2-7/8" tbg. PU 4' pup 2-7/8" tbg. Flushed tbg w/60 bbls hot wtr. Stung into Baker model "K-1" cmt retainer & est inj rate of 2 BPM @ 0 PSI. PU & tstd tbg to 5000PSI, OK. PU & tstd csg to 1000PSI, OK. Stung back into ret. RU Dowell to cmt Wasatch perfs 9852'-58', 9870'-80', 9886'-90' below cmt ret set @ 9842' w/100 sx Class "H" cmt containing 0.8% D-60, 0.1% D-8 & 3 55hr pump time. Pmpd @ 2 BPM @ 0 PSI. Stung out of ret & circ out excess cmt. RD Dowell. POOH w/290 jts 2-7/8" tbg. SION.

\$177,089

5-25-82 10,240'PBD. Perfs/fmt=9852'-90', 9924'-10,185' Wasatch. Pkr @ 9652'. SN @ 9620'. EOT @ 9684'. POOH w/25 jts 2-7/8" tbg. LD stinger. RIH w/1 jt 2-7/8" tailpipe, mdl "R-3" 5" 18# pkr, 1 jt 2-7/8" tbg, mdl "F" SN 2.25"ID & 319 jts tbg. Flushed tbg w/hot wtr. Set pkr @ 9652' w/14,000# compression. Tstd pkr to 5000PSI dn tbg, OK. RIH w/139 jts 2-1/16" heat string. Removed BOP's & installed tree. SION.

\$185,848

5-26-82 9842'PBD. Perfs/fmt=9744'-9830' Wasatch. Pkr @ 9653'. SN @ 9622'. EOT @ 9684'. RU NL McCullough Wireline & installed & tstd lubricator to 5000PSI, OK. Pkr @ 9655' by CCL (9653' tbg meas). Tagged cmt ret @ 9842'. Perf Wasatch zones 9827'-30', 9798'-9803', 9782'-84', 9730'-72', 9744'-48' w/1-9/16" select fire, decent HSC guns w/3gm charges, 2 HPF, 0° phase. No press after perf. All shots fired. RD wireline. Pumped 10 BW dn tbg w/4800PSI @ approx 2 BPM. RU to swb. Made 17 runs from 1200'-9200'. FL 1200'-8000'. Total fluid rec = 119 bbls: 4 BO & 115 BW. All shots corr to DIL-SFL log dated 10-19-80. SION.

\$188,428

5-27-82 9842'PBD. Perfs/fmt=9744'-9830' Wasatch. Pkr @ 9653'. SN @ 9622'. EOT @ 9684'. SITP=925PSI. Bled dn well for 20 mins, no fluid rec. RU to swb. Made 11 runs from 7500'-9500'. FL from 6500'-9200'. Waited 1 hr between runs #8-10. Total fluid rec = 48 bbls - 43 BW & 5 BO. SION.

\$190,505

5-28-82 9842'PBD. Perfs/fmt=9744'-9830' Wasatch. Pkr @ 9653'. SN @ 9622'. EOT @ 9684'. SITP=850PSI. Bled well dn in 20 mins, no fluid rec. RU to swb. Made 10 runs from 7400'-9500'. FL 7100'-8900'. Waited 1 hr between runs #6,7,8,9,10. Total fluid rec = 40 bbls: 4 BO & 36 BW. Shut well in.

5-29-31-82 SI for holidays.

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In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$123,358				
5-13-82	10,240'	PBTD.	Perfs/fmt=9852'-90' Wasatch - Isolated, 9924'-10,195' Wasatch - Open. Pkr @ 9910'. SN @ 9908'. EOT @ 9910'. SITP=250PSI. Bled well dn to pit, no fluid rec. RU to swb. Made 16 runs varied from 5600'-6800'. FL varied from 4000'-6000'. Well flwd for 45 mins - 30 BW, 1% oil & 99% wtr. Made 5 more runs from 5800'-7900'. FL 4300'-6400'. Runs 17-20 well flwd 10 mins after these runs @ 3 BPM. Total fluid rec = 185 bbls, 182 BW & 5 BO.	
\$128,037				
5-14-82	10,240'	PBTD.	Perfs/fmt=9852'-90' Wasatch - Isolated, 9924'-10,195' Wasatch - Open. Pkr @ 9910'. SN @ 9908'. EOT @ 9910'. SITP=250PSI. Bled dn well for 10 mins, no fluid rec. RU to swb. Made 20 runs varied from 5500'-6800'. FL varied from 3800'-5000'. Total fluid rec = 115 bbls; 20 BO & 95 BW. SION.	
5-15-82			Bled well dn for 80 mins, no fluid rec. RU to swb. Made 16 runs varied from 5800'-7800'. FL varied from 4000'-6000'. Total rec for day - 145 bbls; 25 BO & 120 BW. SION.	
5-16-82			SIFS.	
\$130,601				
5-17-82	10,240'	PBTD.	Perfs/fmt=9852'-90' Wasatch - Isolated, 9924'-10,195' Wasatch - Open. Pkr @ 9910'. SN @ 9908'. EOT @ 9908'. SITP=1120PSI. Bled dn well for 45 mins, no fluid rec. RU to swb. Made 3 runs from 6700'-7900'. FL 5000'-6200'. Total fluid rec = 16 bbls; 6 BO & 10 BW. SION.	
\$153,883				
5-18-82	10,240'	PBTD.	Perfs/fmt=9852'-90' Wasatch - Isolated, 9924'-10,195' Wasatch - Open. Pkr @ 9910'. SN @ 9908'. EOT @ 9908'. SITP=420PSI. RU Go Wireline. RIH w/ Monometer, Gradiometer & Differential Temp tools. Ran prod log between 9810'-10,230'. POOH w/wireline. Bled dn well, no fluid rec. RU to swb. Made 5 runs from 5500'-6700'. FL varied from 2800'-5500'. Total fluid rec = 11 BO & 85 BW. RU Gearhardt & RIH w/Monometer, Gradiometer & Diff Temp tools. Surv from 6500'-10,230', made 3 passes w/each tool. POOH & RD Go. SION.	
\$150,496				
5-19-82	PBTD:10,240'		Pefs/fmt 9852'-90'/Wasatch, Isolated. 9924'-10,195'/Wasatch, Open. Pkr @ 9910'. SN @ 9908'. EOT @ 9908'. SITP=900#. Bled dn well. No fluid recvr. TFR = 71 bbls , 11 BO, 60 BW. SION.	
\$153,318				
5-20-82	10,240'	PBTD.	Perfs/fmt=9852'-90' Wasatch - Isolated, 9924'-10,185' Wasatch, Open. Pkr @ 9910'. SN @ 9908'. EOT @ 9908'. SITP=600PSI. RU Go Wireline, RIH w/diff temp, temp & fluid density tools. Logged interval 9800'-10,240'. POOH w/tools. Bled dn well & RU to swb. Made 5 runs from 7100'. FL varied from 4800'-5300'. RU Gearhart & RIH w/diff temp, temp & fluid density tools. Made 3 passes w/each tool between 9800'-10,240'. POOH & RD Go. SION.	

\$51,960

5-5-82 10,240'PBTB. Perfs/fmt=Gross Interval 9924'-10,195' Wasatch. Pkr @ 9910'. SN @ 9908'. EOT @ 9910'. SITP=300PSI. RU Schlumberger. RIH w/differential temp, temp, gradiomanometer, manometer & spinner. Run surv from 10,230'-9910'. Made 2 passes. Hung up tool @ 9930', could not break thru. POOH. RU to swb. Made 5 runs from 5500'-7150'. FL from 3800'-5500'. Fluid prod: 33 bbls - 8 BW & 25 BO. RD swb equip. RIH w/wireline. Made surv pass from 9910'-10,230' w/diff temp, temp, spinner, gradiomanometer & monometer. Could not get below 9930' w/tools for 2nd pass. SION.

\$80,668

5-6-82 10,240'PBTB. Perfs/fmt=Gross Interval 9924'-10,195' Wasatch. Pkr @ 9910'. SN @ 9908'. EOT @ 9910'. SITP=250PSI. RU to swb. Swbd to evaluate well conditions. Made 22 runs varied from 6600'-8260'. IFL=5200'. FFL=5500'. Well began to blow w/ gas. Blew for 20 mins & bled dn fluid prod: 124 bbls; 83 BW & 41 BO. SION.

\$86,224

5-7-82 10,240'PBTB. Perfs/fmt=9852'-90' Wasatch - Isolated, 9924'-10,195' Wasatch - Open. Pkr @ 9910'. SN @ 9908'. EOT @ 9910'. SITP=300PSI. RU to swb. Had trouble getting past paraffin bridge @ 1000', broke thru. FL on 1st run @ 5700'. 1½ runs/hr. Made 12 runs from 6200'-8200'. FL 5700'-6100'. Well gassy. Total rec = 72.5 bbls: 62 BW & 10½ BO. SION.

5-8-82 SITP=250PSI. Bled dn well for 15 mins. RU to swb. FL 1st run @ 5700'. 2 runs/hr. Made 14 runs, varied from 7200'-8250'. FL varied from 4000'-6800'. Total fluid prod = 74 bbls: 58 BW & 16 BO. SION.

5-9-82 SDFS.

\$88,500

5-10-82 10,240'PBTB. Perfs/fmt=9852'-90' Wasatch - Isolated, 9924'-10,195' - Open. Pkr @ 9910'. SN @ 9908'. EOT @ 9910'. SITP=600PSI. Bled dn gas for 30 mins, no fluid rec. RU to swb. Made 19 runs varied from 7700'-8800'. FL varied from 4900'-6800'. Total fluid rec: 78 bbls - 16 BO & 62 BW.

\$91,928

5-11-82 10,240'PBTB. Perfs/fmt=9852'-90' Wasatch - Isolated, 9424'-10,195' Wasatch - Open. Pkr @ 9910'. SN @ 9908'. EOT @ 9910'. SITP=350PSI. Bled dn well for 15 mins, no fluid. Rec, making 2 runs/hr. Made 15 runs, varied from 8200'-8800'. FL 6400'-6900'. Total rec = 62 bbls: 16 BO & 46 BW. SION.

\$120,431

5-12-82 10,240'PBTB. Perfs/fmt=9852'-90' Wasatch - Isolated, 9924'-10,195' Wasatch - Open. Bled well dn, no fluid rec. RU Howco & installed tree saver. Tstd lines to 8000 PSI, OK. Press annulus to 2000PSI & monitored. Acidized gross interval 9924'-10,195' as follows: Pmpd 1500 gals 2% KCL wtr w/100# TLC-80 (Benzoil acid flakes) evenly dispersed thru out 1st 500 gals, 50 RCN 1.1sg, 7/8" sealer balls dispersed evenly thru out remaining 1000 gals. Pmpd 7000 gals 15% HCL acid contg the following additives/1000 gals acid: 3 gals HAI-75, 5 gals LP-55, 5 gals FR-20, 1 gal TRI-5, 800 Scf/bbl N2, dropped 100 RCN 1.1sg, 7/8" sealer balls evenly thru out acid. Good diversion obtained. Flushed tbq w/60 bbls 2% KCL. Max press=7500PSI, max rate=10 BPM, avg press=7400PSI, avg rate=8.5PSI, ISIP=2800PSI, 5 min SIP=940PSI, 10 min SIP=880PSI, 15 min SIP=820PSI. Press & rate varied 300PSI, 0.5 BPM thru out treatment. 261 bbls treatment fluid to rec. Bled dnwell to pit for 2½ hrs. Flwd approx 50 bbls treatment fluid. RU to swb. Made 9 runs varied from 5900'-7100'. FL varied from 2400'-4800'. Total fluid rec for day=150 bbls. 145 bbls treatment fluid & 5 BO. 116 BLWTR. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$23,721				
4-27-82	10,240'	PBTD.	Perfs/fmt=9852'-90' Wasatch.	Pkr @ 9910'. EOT @ 3000'. SITP=200PSI. RIH on sand line grapple, could not make connection w/swb tools. POOH w/sand line. Removed tree & installed BOP's. POOH w/139 jts 2-1/16", 10rd heat string. Unset Baker model "R-3", 7", 28-26# pkr & sting out of Baker model "D" 18#, 5" pkr. POOH 2/328 jts 2-7/8", 6.5#, 8rd, EUE, N-80 tbg. LD "R-3" pkr & seal assy. RIH w/re-dressed seal assy, locator sub & 45 SN, 50 jts tbg, model "R-3", 7", 23-26# pkr & 50 jts tbg. SION.
\$32,366				
4-28-82	10,240'	PBTD.	Perfs/fmt= gross interval 9924'-10,195' Wasatch.	Pkr @ 9910'. SITP=0 PSI. RIH w/217 jts 2-7/8", 6.5#, 8rd, EUE, N-80 tbg. Pumped tbg plug to SN. Press tst tbg to 5000PSI, would not hold. POOH w/200 jts tbg. SION.
\$36,764				
4-29-82	10,240'	PBTD.	Perfs/fmt=9852'-90' Wasatch.	Pkr @ 9910'. SN @ 9908'. EOT @ 9910'. POOH w/108 jts 2-7/8" tbg. Found 1 jt tbg w/wshd out threads. Replaced & RIH w/60 jts tbg, press tst every 20 jts. RIH w/sinker bars on sand line to tag tbg plug, could not due to wax. POOH w/160 jts tbg. LD tbg plug. RIH w/10' seal assy, locator sub, T45 SN, 50 jts tbg, Baker mdl "R-3", 7", 22-26# pkr & 278 jts tbg. Pumped 20 SW dn 2-7/8" tbg, dropped tbg plug & pumped to btm. Press tst tbg to 5000PSI, OK. Fish std valve. SION.
\$42,935				
4-30-82	10,240'	PBTD.	Perfs/fmt=Gross Interval 9924'-10,195' Wasatch.	Pkr @ 9910'. SN @ 9908'. EOT @ 9910'. SITP=0 PSI. Stung into Baker mdl "D", 5", 18# pkr w/seal assy. Set Baker mdl "R-3", 7", 23-26# pkr w/20,000# compression. Hung off 2-7/8" tbg. RIH w/139 jts 2-1/16", 10rd heat string. Removed BOP's & installed tree. RU to swb tbg. Made 15 runs, varied from 5500'-7600'. FL varied from 3300'-5600'. Total fluid rec = 125 BF - 116 BW & 9 BO. 0 BLWTR, 6 BW prod.
5-1-82	SITP=200PSI.	Well bled dn in 15 mins, all gas.	RU to swb - 2 runs/hr.	Made 18 runs, varied from 6600'-8250'. FL varied from 5000'-6300'. Total fluid rec = 108 bbls - 92 BW & 16 BO. Change out swb cups on runs #1, 7 & 13. SION.
5-2-82	SIFS.			
\$66,759				
5-3-82	10,240'	PBTD.	Perfs/fmt=9852'-90' Wasatch.	Pkr @ 9910'. SN @ 9908'. EOT @ 9910'. SITP=250PSI (40 hrs). RU Dowell to acidize. WOO. RD Dowell. Shut well in for 24 hrs.
\$49,140				
5-4-82	10,240'	PBTD.	Perfs/fmt=9852'-90' Wasatch.	Pkr @ 9910'. SN @ 9908'. EOT @ 9910'. SITP=350PSI. RU Schlumberger to run prod logs. Schlumberger tools would not function. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

WORK SUBSEQUENT TO DRILLING

ALTAMONT FIELD

Albert Smith 2-8C5

8-3S-5W, Duchesne Co., UT

Ref No.

API No.

AFE #82717

\$70,000

\$2,990

4-21-82 10,240'PBD. Perfs/fmt=9852'-70' Wasatch. EOT @ 4584'. Re-perf & tst. Circ 100 bbls hot oil & 150 bbls hot wtr. MIRU Temples Well Service #2 & installed BOP's. POOH w/139 jts 2-1/16", 10rd. Unset Baker model "R-3", 7", 22#-26# pkr. POOH w/140 jts 2-7/8", 6.5#, 8rd, EUE, N-80 tbg - tallied out. SIFN.

\$8,104

4-22-82 10,240'PBD. Perfs/fmt=9852'-90' Wasatch. POOH w/143 jts 2-7/8", 6.5#, 8rd, EUE, N-80 tbg, Baker "R-3", 7" 23-26# dbl grip pkr, 4 jts, 2-7/8", 6.5#, 8rd, EUE tbg. PU & SIH w/5" csg scraper, ran 339 jts tbg & cleaned out to 10,234'. Circ csg clean w/390 bbls, 2% KCL wtr. POOH w/10 jts tbg. SION.

\$18,289

4-23-82 10,240'PBD. Perfs/fmt=9852'-90' Wasatch. Pkr @ 8394'. SN @ 9908'. EOT @ 9908'. POOH w/318 jts 2-7/8", 6.5#, 8rd, EUE, N-80 tbg. LD 5" csg scraper. RU NL McCullough & RIH & set Baker model "D", 5", 18# pkr @ 9910'. POOH & RD wireline. PU & RIH w/1138' seal assy, locator sub (1.01') & SN (1.10') 2.39"ID. RIH w/50 jts tbg. PU Baker model "R-3", 23-26# pkr. RIH w/278 jts tbg. Pumped tbg plug to SN. Press tst tbg to 5000PSI, OK. Stung seal assy into model "D" pkr @ 9910'. Set Baker model "R-3" pkr @ 8394' w/20,000# compression. RIH w/276 jts, 2-1/16", 10rd, heat string. Btm of heat string @ 4455'. SION.

4-24-82 Removed BOP's. Installed tree. RU Delsco & PUH stdg valve. RD Delsco. RU Gearhart Wireline & tst lubricator to 5000PSI, OK. Perf Wasatch fmt = 10,110'-13' w/1-9/16" decentralized HSC selectfire gun, 0^o phase, 2 HPF, 3gm charge. Depths corr w/ Schlumberger Dual Induction SFL Log dated 10-19-80. No press after perf shots 10,180'-85', 10,077'-79', did not fire. POOH w/guns. SION.

4-25-82 SIFS.

\$22,190

4-26-82 10,240'PBD. Perfs/fmt=9852'-90' Wasatch. Pkr @ 9910'. SN @ 9908'. EOT @ 9908'. SITP=300PSI. RU Go Wireline & installed lubricator - tst to 5000PSI, OK. Perf Wasatch fmt: 10,180'-95', 10,077'-79', 10,068'-72', 10,060'-64', 10,028'-31', 9972'-76', 9966'-68', 9954'-57', 9924'-34' w/1-9/16" mag decentralized HSC select fire gun, 0^o phase, 2 HPF, 3gm charges. Interval 10,110'-13' shot on 4-24-82, no change in press after perfs. RD Gearhart. RU rig pump to est inj rate. Pumped 6.5 BPM @ 1900PSI. All depths corr to Dual Induction-SFL Log dated 10-19-80. RU to swb. Made 3 runs from 3000'-4500'. FL from 1100'-2500'. Well gassing throughout swbg. Total rec = 727 BW & 1 BO. 57 BLWTR. On run #3 swb line ran into lubricator pulling out of rope socket. RIH w/1 1/2" overshot on sand line to fish. Could not make fish after 3 attempts. SION.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,437' FWL and 1,458' FSL		8. FARM OR LEASE NAME Albert Smith
14. PERMIT NO. 43-013-30543		9. WELL NO. 2-8C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,825' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8-3S-5W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Perforate Upper Wasatch & Green River

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/4/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones

TITLE Petroleum Engineer

DATE 12-28-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

S. H. Bennion
c/o V-1 Oil Company
1800 North Holmes
Idaho Falls, ID 84031

Keldon Oil Co.
P. O. Box 1294
Bismarck, ND 58501-1284

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
Attn: Jim Curry

RWH-Info
DHJ
RYA

ALBERT SMITH 2-8CS
SEC. 8 - T33- R5W
Duchesne Co., UTAH
ALTAMONT FIELD

RE: PERFORATE UPPER
WASATCH
+ LOWER GREEN RIVER

1. MIRV WORKOVER 1G. REMOVE WELLHEAD. INSTALL
1/2" TEST BOPS.
2. POOH W/ 136 JTS. 2 1/16" 10^{lb} HEAT STRING.
3. RELEASE BAKER MODEL 'R-3' 7" 26-29th PKR.,
POOH W/ 282 JTS. 2 7/8" EVE 8^{lb} TBG.,
NATIONAL BHA, 1 JT. TBG., PKR., 1 JT. TAILPIPE.
4. RU WIRELINE. R14 1/2 SET CIBP @ 9300 FT. 1/2 Test to 2000 PSI.
(5"-18", SIZE 1BB) POOH. TEST BOP.
5. WITH, THE HOSE FULL FSW, INSTALL AND
TEST LUBRICATOR TO 5000 PSI. PERFORATE
W/ 4 HPF USING A 3 3/8" SELECT FIRE
HSC GUN W/ 14 GRAM CHARGES, 120°
PHASING, THE FOLLOWING INTERVALS:

9230 - 36 (6)

9216 - 20 (4)

9154-58 (4)
9138-46 (8)
9126-28 (2)
9120-22 (2)
9074-80 (6)
9066-70 (4)
9038-40 (2)
9026-28 (2)
9018-22 (4)
9008-12 (4)
8990-96 (6)
8972-76 (4)
8966-70 (4)
8942-44 (2)
8920-26 (6)
8908-14 (6)
8886-92 (6)
8872-78 (6)
8860-62 (2)
8842-48 (6)
8826-32 (6)
8812-16 (4)
8786-92 (6)
8782-84 (2)

8774 - 78 (4)

8716 - 20 (4)

8705 - 09 (4)

8697 - 99 (2)

8687 - 90 (3)

8668 - 72 (4)

8652 - 58 (6)

8638 - 40 (2)

8616 - 22 (6)

8604 - 08 (4)

— 8572 - 76 (4)

8552 - 58 (6)

181 FT

8542 - 46 (4)

43 INTERVALS

8512 - 18 (6)

724 HOLES

8496 - 98 (2)

8482 - 86 (4)

8468 - 70 (2)

- PERFS BELOW 8965' CORRELATE. PER
DIL-SFL-GR RUN BY SCHLUMBERGER
10-19-80

- PERFS ABOVE 8965' CORRELATE PER
CNL-FDH-GR RUN 9-22-80

6. INSTALL AND TEST TO 5000 PSI. A LUBRICATOR THAT WILL ACCOMMODATE A BAKER MODEL 'D' PACKER (7" 26-29# CSG., 3.25" SEAL BORE); w/ MODEL 'B' EXPENDABLE PACKER PLUG. LUBRICATE IN HOLE AND SET ON WIRELINE @ 8400 FT. RD WIRELINE.
7. RIH w/ 1 JT. MULESHOE 2 7/8" TAILPIPE, BAKER MODEL 'E' LATCH TYPE SEAL ASSEMBLY (2.406" ID, BONDED SEAL STACK), 1 JT. TBG, BAKER 'F' SEAT NIPPLE (2.25" ID), APPROX. 8400 FT. 2 7/8" N-BO TBG.. PUMP DOWN BLANKING PLUG AND TEST TBG. TO 8000 PSI., STING INTO PKR. w/ 25000 LBS. COMPRESSION. (AUTOMATICALLY SHEARS 3" PLUG). TEST ANNULUS TO 2000#.
8. RIH w/ 136 JTS. 2 1/16" 100# HEAT STRING.
9. REMOVE BOP, INSTALL WELLHEAD. RV WIRELINE, INSTALL AND TEST LUBRICATOR TO 5000 PSI., w/ TBG. FULL OF FSW, RIH & RETRIEVE BLANKING PLUG. RD WIRELINE.
10. IF NECESSARY, PUMP 10 BBL. FSW INTO PERFS. SWAB OR FLOW TO EVALUATE.

11. PRESSURE ANNULUS TO 2000 PSI. INSTALL TREE SAVER. ACIDIZE WASATCH PERFS. 8468-9236 w/ 45000 GALS. 15% GELLED HCL ACID CONTAINING 0.3% CORROSION INHIBITOR, 25 #/1000 IRON SEQUESTRIANT, 40 #/1000 GAL. HPG (HYDROXYPROPYL GUAR) GELLING AGENT (\pm 2HR BREAK TIME), 0.5% FINES SUSPENDING AGENT, AND A NON-EMULSIFIER TO BE DETERMINED FROM LAB TESTS. PUMP @ 10 BPM, MAX PRESS 8000 PSI, DOWN TBG. WITH THE FOLLOWING SCHEDULE:

- (a) PUMP 5000 GAL. OF ACID w/ 110 $\frac{7}{8}$ " 1.1 S.G. ZLN BALL SEALERS EVENLY DISPERSED THROUGHOUT THE FINAL 1000 GAL..
- (b) REPEAT STEP (a) 7 MORE TIMES.
- (c) REPEAT STEP (a), BUT OMIT BALL SEALERS.
- (d) FLUSH TO BOTTOM PERF. w/ 64 BBLs. 2% KCL WATER. WATER CONTAINING 1.5 GAL./1000 FRICTION REDUCER, & NON-EMULSIFIER.

ALL FLUIDS TO CONTAIN 800 SCF/BBL
NITROGEN. FLUIDS HEAT TO 100°F.

12. SWAB OR FLOW WELL TO TEST.

BTT 11-29-82

JFW 12/13/82

Approved : Eam for LGR
Date : 12-20-82

TUBIN

 $2\frac{1}{16}$ 225

280

10 td

929

2 1/8 8th Hanger

135 jts 2 1/2 hrs 10^{hrs} 4262'

95/8 C 2259'

74 23-26* CS9 N-80

2821 + 2 7/8 EUE 8' 6.5" 9-80 (8511')

Natl. BHA TOP 8571' Length 24.61'

1jt 2788 rd TBG (30-61"

* Baker R-3 Double Grip 15,000 Comp. (8566') (7.8

1st 2 7/8 8rd Tail pipe 30.26 / EOT 8604'

5"-18" P-110 @ 8630'

7"-23-26" N-80 @ 8960'

Perfs. WASATCH ENT (OPEN)

9642-46, 9626-30, 9602-06

9590-94, 9532-38, 9515-17

9372-78, 9342-46

68 holes

Treated June 17, 1982

6/8500 gal 18% HL

current prod =

1.5 BOPID.

Reported by Antioch

w/100sf cmt Below Baker

K-1 Retainer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,437' FWL and 1,458' FSL		8. FARM OR LEASE NAME Albert Smith	
14. PERMIT NO. 43-013-30543		9. WELL NO. 2-8C5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,825' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8-3S-5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Perf & test Upper Wasatch & Lower Green River
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED.

RECEIVED
JAN 26 1983DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Jones

TITLE Petroleum Engineer

DATE 1-24-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

S. H. Bennion
c/o V-a Oil Company
1800 North Holmes
Idaho Falls, ID 84031

Keldon Oil Co.
P. O. Box 1294
Bismarck, ND 58501-1284

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
Attn: Jim Curry

RWH-Info

DHJ

RYA

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 001
DATE 01/18/83

FIELD ALTAMONT
LSE/BLK ALBERT SMITH

LOCATION SEC 8,T3S,R5W

OPER WO

COUNTY DUCHESNE

STATE UT

STAT AC

WELL 2-8C5 REFNO DK9808
RIG TEMPLE #2

GW 98.6872% OPERATOR GULF

ST DATE 12/29/82 SUPERVIS MC LELAND /

AFE 83312 AUTH \$120,000 CUMUL COST \$98,908

DFS: 000

12/29/82

WORKOVER

12-29-82 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9715'. PERFS/FMT 9642'-9342' WASATCH. PKR @ 8566'. EOT @ 8604'. MIRU TEMPLE #2. CIRC GAS & OIL OUT OF 2-1/16" HEAT STRING. NO WH. NU BOP'S & TEST TO 2000#. POOH W/68 STDS, 2-1/16 HEAT STRING. PULL UP ON HANGER & REL R-3 PKR. SION.

DFS: 001

12/30/82

WORKOVER

12-30-82 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9715'. PERFS/FMT 9642'-9342' WASATCH. PKR @ 8566'. EOT @ 8604'. POH W/141 STDS 2-7/8" TBG, BHA, PKR & 1 JT TP. PU BIT & SCRPR FOR 5", 18# CSG & RIH W/142 STDS 2-7/8" TBG. PU & RIH W/32 JTS 2-7/8" TO 9550' POH W/32 JTS 2-7/8" TBG. SION. MI&U 12-29-82 (TEMPLES #2).

DFS: 005

01/03/83

WORKOVER

12-31-82 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9715'. PERFS/FMT 9642'-9342' WASATCH. PKR @ 8566'. EOT @ 8604'. BLED GAS OFF & FIN POOH W/130 STDS 2-3/8" TBG SCRAPER, BUT BIT HAD COME OFF. RU GO TO RUN CIBP, COULD NOT GET INTO LINER @ 8632'. ASSUME BIT CAUGHT ON LINER. POOH W/CIBP, RD GO. RIH W/20 STDS 2-7/8" TBG. SION.
1-1-2-83 SI FOR HOLIDAYS.
1-3-83 POOH TBG. RIH 143 STDS 2-7/8" TBG & 6"OD CUT LIP MAGNET. DEWAXED W/200 BBLs WTR, NO RETURNS. CAUGHT FISH. POOH W/143 STDS 2-7/8" TBG TO REC 4-1/8" BIT. RIH 20 STDS KILL STRING. SION.

DFS: 007

01/05/83

WORKOVER

1-5-83 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9715'. PERFS/FMT 9642'-9342' WASATCH. PKR @ 8566'. EOT @ 8604'. POOH W/2-7/8" TBG & 7" SCRAPER. RU "GO", PRESS TSTD LUBRICATER. RIH W/3-3/8" HSC SELECT FIRE GUN W/16 GM CHARGES, 120 DEG PHASING, 4 SPF TO PERF WASATCH. ON 1ST GUN INTERVALS 9154'-58', 9138'-46' - INTERVALS 9230'-36', 9216'-20', DID NOT. RD "GO". RIH W/14 STDS 2-7/8" TBG & SCRAPER TO DE-WAX. POOH & RU "GO". RIH W/2ND GUN. INTERVALS 9126'-28', 9116'-18' SHOT, INTERVALS 9074'-80', 9066'-70', 9038'-40', 9026'-28', DID NOT. RIH W/3RD GUN PERFORATING WASATCH INTERVALS 9018'-22', 9008'-12', 8990'-96', 8972'-76'. SLIGHT VACUUM NOTICED AFTER SHOOTING OF 3RD GUN. RD "GO". SION.

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 002
DATE 01/18/83

DFS: 008

01/06/83

WORKOVER

1-6-83 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9715'. PERFS/FMT 9642'-9342' WASATCH. PKR @ 8566'. EOT @ 8604'. RU "GO" TO PERF WASATCH W/3-3/8" HSC GUN, 4 SPF, 16 GM CHARGES, 120 DEG PHASING. 5 GUNS WERE USED TO PERF THE FOLLOWING INTERVALS: 1ST GUN 9230'-36', 9216'-20', 9074'-80', 9066'-70', 9038'-40', 9026'-28'. GUN #2 - 8966'-70', 8942'-44', 8920'-26', 8908'-14', 8886'-92'. GUN #3 - 8872'-78', 8860'-62', 8842'-48', 8826'-32', 8812'-84'. GUN #4 - 8786'-92', 8782'-84', 8774'-78', 8716'-20, 8705'-09'. GUN #5 - 8697'-99', 8687'-90', 8668'-72', 8652'-58', 8638'-40', GUN #5 STUCK IN HOLE. BROKE @ ROPE SCKET. RIH W/ USED GUN TO TAG TOP OF GUN @ 8616' (STUCK GUN 35' LONG - TOP OF LINER @ 8632'). GUN POSSIBLY HUNG UP IN LINER ON BLOWN-OUT GUN POST. WELL BEGAN TO FLOW BACK AFTER GUN #5 SHOT - 20#SIP. RIH W/125 STDS, 2-7/8" TBG, 4" PERF SUB & 3-1/4" ID OVERSHOT GRAPPLE TO FISH. TOP OF 3-1/4" OD CCL. SION. PERFS BELOW 8965' CORR PER DIL-SFL-GR, SCHLUMBERGER 10-19-80. PERFS ABOVE 8965' CORR PER CNL-FDL-GR, SCHLUMBERGER 9-22-80.

DFS: 011

01/09/83

WORKOVER

1-7-83 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9715'. PERFS/FMT 9642'-9342' WASATCH. PKR @ 8566'. EOT @ 8604'. BLED OFF 400 PSI SIP. RIH W/18 STDS 2-7/8" TBG & OVERSHOT GRAPPLE. CIRC HOLE FREE OF GAS. RETRIEVED 3-3/8" PERF GUN & POOH. RU "GO" TO FIN PERFG THE FOLLOWING WASATCH INTERVALS W/2 RUNS: RUN #1 - 8616'-22', 8604'-08', 8577'-76', 8552'-58'. RUN #2 - 8542'-46', 8496'-98', 8402'-86', 8468'-76'. NO ADDITIONAL PRESS ENCOUNTERED. INTERVALS CORR PER SCHLUMBERGER CNL-FDL-GR 9-22-80. RIH W/ 13 STDS 2-7/8" & 7" SCRAPER TO DE-WAX. RIH W/F-NIPPLE (2.23UD FSG PLUG IN PLACE), 8' SUB. MILLED EXT & BAKER MDL "D" PKR (7" 23-26# CSG 3.25" SEAL BORE) & SET ON WL @ 8390'. RD "GO". RIH W/20 STDS 2-7/8" TBG. SION
1-8-83 RIH W/119 STDS 2-7/8" TBG. SPACED OUT TBG INTO PKR. CIRC TBG W/70 BW. STUNG INTO PKR & PRESS TST TO 8000#, OK. PRESS CSG TO 2500#, OK. LANDED 2-7/8" TBG ON HANGER W/20,000# COMP. RIH W/2-1/16" HEAT STRING. LANDED ON HANGER. NO BOP & NO WH. DELSCO FISHED FSG BAKER PLUG. SION.
1-9-83 SIFS.

DFS: 012

01/10/83

WORKOVER

1-10-83 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9715'. PERFS/FMT 9642'-9342' WASATCH. PKR @ 8566'. EOT @ 8604'. PMPD 10 BBLS INTO PERFS @ 2-1/2 BPM - 2600PSI. RU & SWBD FROM 1000' TO 6400' IN 14 RUNS. FL FROM SURF TO 5400'. TOTAL FLUID SWBD = 84 BBLS, 24 BO & 60 BW. SION.

Albert Smith 2-8C5

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 003
DATE 01/18/83

DFS: 013

01/11/83

WORKOVER

1-11-83 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9715'. PERFS/FMT 9642'-9342' WASATCH. PKR @ 8566'. EOT @ 8604'. RU SMITH ENERGY TO ACIDIZE WASATCH PERFS 9236'-8468' W/45,000 GALS 15% HCL ACID, 135 GALS CIA-2, 225 GALS CA-4, 45 GALS SSS-1, 40#/1000 GALS WGA-2, 48 GALS EPS-6. FLUSHED TO PERFS W/2% KCL WTR W/50# WGA-2 FRICTION REDUCER. JOB WAS PMPD IN 9,5000 GALS STAGES W/110 7/8" RCN BALL SEALERS DROPPED @ THE END OF THE FIRST 8 STAGES. BEGAN TO SEE WELL ACTION AFTER 2ND STAGE (264 BBLs). SAW 4 GOOD BREAKS. PRESS BROKE FROM 7800'-7100' AFTER STAGE 4 (502 BBLs). BROKE FROM 7600'-7100' AFTER STAGE 5 (621 BBLs), 7900'-7400' AFTER STAGE 6 (748 BBLs) & FROM 8000'-7000' AFTER STAGE 7 (859 BBLs). MAX PRESS = 8100PSI, AVG 7600PSI. MAX RATE = 10 BPM, AVE RATE = 9.6 BPM. ISIP=3300PSI, 15 MIN = 2800PSI, 30 MIN = 2360. RD SMITH ENERGY. FLOWED 124 BO, 466 BW IN 14-1/2 HRS. FTP=1000PSI, 17/64 CHK, GAS FLARED TO PIT. 690 BLWYTR

DFS: 014

01/12/83

WORKOVER

1-12-83 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9300'. PERFS/FMT 9236'-8468' WASATCH. PKR @ 8390'. SN @ 8409'. EOT @ 8390'. FLWD 340 BO, 650 BW & 528 MCFG IN 24 HRS. FTP=1100 PSI, 18/64" CHK. GOR = 1553. 40 BLWYTR.

DFS: 015

01/13/83

WORKOVER

1-13-83 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9300'. PERFS/FMT 9236'-8468' WASATCH. PKR @ 8390'. SN @ 8409'. EOT @ 8390'. RD TEMPLES #2. FLWD 340 BO, 261 BW & 584 MCFG IN 24 HRS. GOR = 1718:1. 1000PSI FLWG TBG PRESS. 18/64" CHK. ALL LOAD WTR HAS BEEN REC.

DFS: 016

01/16/83

WORKOVER

1-14-83 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9300'. PERFS/FMT 9236'-8468' WASATCH. PKR @ 8390'. SN @ 8409'. EOT @ 8390'. FLWD 343 BO, 310 BW & 429 MCF IN 24 HRS. GOR 1231/1. TP=900PSI ON 18/64" CHK.
1-15-83 FLWD 336 BO, 300 BW & 382 MCF IN 24 HRS. GOR 1136/1. TP=900PSI ON 18/64" CHK.
1-16-83 FLWD 290 BO, 225 BW & 387 MCF IN 24 HRS. GOR 1335/1. TP=1000PSI. 18/64" CHK.

DFS: 019

01/17/83

WORKOVER

1-17-83 API #43-013-30543. TST & REPERF UPPER WASATCH & LOWER GREEN RIVER. PBTD 9300'. PERFS/FMT 9236'-8468' WASATCH. PKR @ 8390'. SN @ 8409'. EOT @ 8390'. FLWD 379 BO, 420 BW & 468 MCFG IN 24 HRS. GOR 1266/1. TP=1800PSI. 21/64" CHK. ALTAMONI FIELD. DROP.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

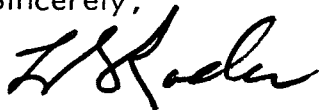
DIVISION OF
GAS & MINES

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Verl 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85
leases gulf operated/file2



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

John
6-25-86

PROVEN PROPERTIES, INC.

By *Kenneth R. Huddleston*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495 3s 5w 8	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summere1l E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 5 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
ROBERTSON 1-29A2					
4301330189 05465 01S 02W 29	WSTC	30	1503	1048	3126
ROBERTSON UTE 1-2B2					
4301330225 05470 02S 02W 2	GR-WS	30	428	519	450
ROBERTSON UTE 2-2-B2					
4301330921 05472 02S 02W 2	WSTC	29	1387	1099	559
RBRTSN UTE ST 1-12B1					
4304730164 05475 02S 01W 12	WSTC	30	932	1663	1195
SALERATUS W/U 1-7C5					
4301330098 05480 03S 05W 7	GR-WS	30	1436	1313	5502
SHRINT HOSPITAL 1-10C5					
4301330393 05485 03S 05W 10	GR-WS	30	148	253	2754
SMITH ALBERT 1-8C5					
4301330245 05490 03S 05W 8	GR-WS	27	602	1901	4061
SMITH ALBERT 2-8C5					
4301330543 05495 03S 05W 8	WSTC	30	679	697	1332
SMITH BRDHEAD 1-9C5					
4301330316 05500 03S 05W 9	WSTC	30	1132	1888	6691
SMTH DAVID UTE 1-6C5					
4301330163 05505 03S 05W 6	WSTC	30	897	1028	6330
SMITH JOSEPH 1-17C5					
4301330188 05510 03S 05W 17	GR-WS	30	1016	11729	4707
SMITH UTE 1-18C5					
4301330142 05515 03S 05W 18	GR-WS	29	1344	7041	6619
ST LND BRD UTE 1-35A1					
4304730182 05520 01S 01W 35	GR-WS	29	742	636	2466
TOTAL			12246	30815	45792

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature

Telephone 713-546-8104

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Operator Name Change		X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
2 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1437' FWL and 1458' FSL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Albert Smith	
14. PERMIT NO. 43-013-30543		9. WELL NO. 2-8C5	
15. ELEVATIONS (Show whether DP, ST, GR, etc.) 5825 (GR)		10. FIELD AND POOL, OR WILDCAT Altamont-Green River	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T3S, R5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

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JUN 07 1990
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to acidize existing Green River perforated interval 8468-9236' with 20,000 gal 15% HCL.

OIL AND GAS	
DRN	RJF
2-JRBL	GLH
DTS	SLS
1-DA 5	
3-DA 5	
4- MICROFILM	✓
5- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer

DATE

5-29-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

6-16-90

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or in deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Albert Smith9. WELL NO.
2-8C510. FIELD AND POOL, OR WILDCAT
Altamont - Green River11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 8, T3S-R5W

12. COUNTY OR PARISH
Duchesne13. STATE
Utah1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Pennzoil Exploration and Production Company3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252-29674. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface1437' FWL and 1458' FSL (NE $\frac{1}{4}$, SW $\frac{1}{4}$)

16. PERMIT NO.

43-013030543

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5825' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is a summary of work performed from 6/25/90 to 7/05/90.

1. MIRU workover rig.
2. POOH w/rods and pump.
3. POOH w/tubing.
4. Hydro-test in hole w/2-7/8" tbg.
5. Acidize perfs 8468-9236' w/20,000 gals 15% HCl.
6. Place on rod pump.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
1 DNE	
2	MICROFILM
3	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervising Engineer

DATE 8-8-90

(This space for Federal or State office use)

APPROVED BY

TITLE

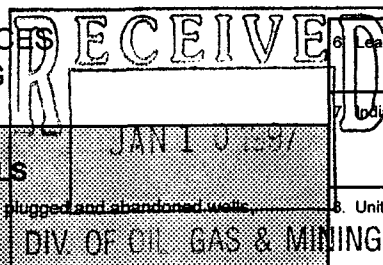
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT - for such proposals</small>	6. Lease designation and Serial Number <u>Free</u>
	7. Indian Allottee or Tribe Name
	8. Unit or Communitization Agreement

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)		9. Well Name and Number Albert Smith 2-8C5
2. Name of Operator Pennzoil Company		10. API Well Number 43-013-30543
3. Address of Operator P.O. Drawer 10 Roosevelt, UT 84066	4. Telephone 801-722-5128	11. Field and Pool, or Wildcat Altamont
5. Location of Well Footage : _____ County : Duchesne QQ, Sec, T., R., M. : NESW of Section 8, T3S R5W State : Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
<input type="checkbox"/> Other _____		Date of Work Completion <u>1-Jan-97</u>	
Approximate Date Work Will Start _____		Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct			
Name & Signature	<u>Jess Dullnig</u>	Title	<u>Senior Petroleum Engineer</u>
		Date	<u>8-Jan-97</u>
(State Use Only)			

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Albert Smith 2-8C5

9. API Well Number:

43-013-30543

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900
1515 Arapahoe St., Tower 3, Ste. #1000, Denver, CO. 80202

4. Location of Well

Footages:

County: Duchesne

State: Utah

QQ, Sec., T., R., M.: NESW Section 8-T3S-R5W

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

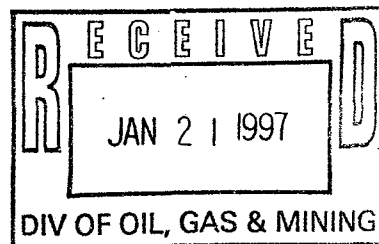
Date of work completion 1/1/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective January 1, 1997
Barrett Resources Corporation took over operations
of the above well from Pennzoil Company.



13.

Name & Signature:

Greg Davis

Greg Davis

Title:

Production
Services Supervisor

Date:

1/15/97

(This space for State use only)

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-LEC	6-LEC
2-GLH	7-KDR <i>File</i>
3-DPS <i>DT 3</i>	8-SJ
4-VLD	9-FILE
5-RIF	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
GREG DAVIS
 Phone: (303) 606-4259
 Account no. N9305

FROM: (old operator)
 (address)

PENNZOIL COMPANY
PO BOX 2967 28TH FL
HOUSTON TX 77252-2967
JESS DULLNIG, P.E.
 Phone: (801) 722-5128
 Account no. N0705

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>013-30543</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1-10-97)*
- Lee* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1-21-97)*
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- N/A* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Lee* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-21-97)*
- Lee* 6. **Cardex** file has been updated for each well listed above. *(1-24-97)*
- Lee* 7. Well **file labels** have been updated for each well listed above. *(1-24-97)*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-21-97)*
- Lee* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Safeco Ins. Co. of Amer.

- Yes 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 1-21-97. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DT5 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/23/97 1997, of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 1-30-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3-3S-5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S-2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226

Page 2
Pennzoil Company
Sale or Transfer of Fee Lease
January 28, 1997

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7-2S-1E	43-047-31840

Utah Administrative Rule R649-2-10 states:

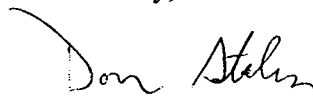
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

1 CDW	4-KAS ✓
2 CDW	5-SS
3 ILT	6-FILE

☒ Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435) 781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S): CA No. _____ or _____ Unit

Name: <u>MORTENSEN 2-32A2</u>	API: <u>43-013-30929</u>	Entity: <u>5452</u>	S <u>32</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>PHILIPS UTE 1-3C5</u>	API: <u>43-013-30333</u>	Entity: <u>5455</u>	S <u>3</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>
Name: <u>REESE ESTATE 1-10B2</u>	API: <u>43-013-30215</u>	Entity: <u>5460</u>	S <u>10</u>	T <u>2S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>ROBERTSON 1-29A2</u>	API: <u>43-013-30189</u>	Entity: <u>5465</u>	S <u>20</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>SHRINE HOSPITAL 1-10C5</u>	API: <u>43-013-30393</u>	Entity: <u>5485</u>	S <u>10</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>
Name: <u>ALBERT SMITH 2-8C5</u>	API: <u>43-013-30543</u>	Entity: <u>5495</u>	S <u>8</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

-OVER-

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL Well <input checked="" type="checkbox"/> GAS Well <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1458' FSL 1437' FWL NESW SECTION 8-T3S-R5W API# 43-013-30543		8. FARM OR LEASE NAME ALBERT SMITH
14. PERMIT NO.		9. WELL NO. 2-8C5
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5825' GR		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NESW SECTION 8-T3S-R5W DUCHESNE, UTAH
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the referenced well to Coastal Oil and Gas Corporation.

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE SENIOR VICE PRESIDENT, LAND

DATE

12/22/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-38564 Fee
2. Name of Operator Coastal Oil & Gas Corporation Attn: Cheryl Cameron		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 1148 Vernal, Utah 84078	3b. Phone No. (include area code) 435-781-7023	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S8-T3S-R5W NESW		8. Well Name and No. Albert Smith #2-8C5
		9. API Well No. 43-013-30543-00
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) John T. Elzner		Title Vice President
Date 12-20-99		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43,013,30543

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 18 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.


IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW✓		5-LP✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROADHEAD 1-21B6	43-013-30100	1595	21-02S-06W	FEE	OW	P
1-5C4	43-013-30532	2345	05-03S-04W	FEE	OW	S
DUCHESNE COUNTY 1-17C4	43-013-30410	5325	17-03S-04W	FEE	OW	S
MOON TRIBAL 1-30C4	43-013-30576	5440	30-03S-04W	FEE	OW	S
PHILLIPS UTE 1-3C5	43-013-30333	5455	03-03S-05W	FEE	OW	S
VODA UTE 1-4C5	43-013-30283	5655	04-03S-05W	FEE	OW	S
SMITH DAVID U 1-6C5 (CA 70553)	43-013-30163	5505	06-03S-05W	FEE	OW	S
SMITH ALBERT 2-8C5	43-013-30543	5495	08-03S-05W	FEE	OW	P
SMITH BROADHEAD 1-9C5	43-013-30316	5500	09-03S-05W	FEE	OW	S
SHRINE HOSPITAL 1-10C5	43-013-30393	5485	10-03S-05W	FEE	OW	S
SMITH JOSEPH 1-17C5	43-013-30188	5510	17-03S-05W	FEE	OW	S
VODA JOSEPHINE 2-19C5	43-013-30553	5650	19-03S-05W	FEE	OW	P
JENSEN FENZEL 1	43-013-30177	4524	20-03S-05W	FEE	OW	S
FEE 2-20C5	43-013-30550	4527	20-03S-05W	FEE	OW	P
CEDAR RIM 2	43-013-30019	6315	20-03S-06W	FEE	OW	S
CEDAR RIM 2-A	43-013-31172	10671	20-03S-06W	FEE	OW	P
CEDAR RIM 8-A (CA 96-89)	43-013-31171	10666	22-03S-06W	FEE	OW	P
2X-23C7	43-013-31634	11929	23-03S-07W	FEE	OW	S
MOON 1-23Z1	43-047-31479	10310	23-01N-01W	FEE	OW	P
J ROBERTSON UTE 1-1B1 (CA 9C-130)	43-047-30174	5370	01-02S-01W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

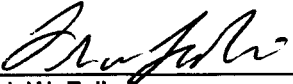
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

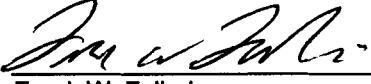
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MC FARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SMITH ALBERT 2-8C5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013305430000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1458 FSL 1437 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 08 Township: 03.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: September 09, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 6/19/2013



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013305430000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338. 2. Add Plug #1B: A 100' cement plug (± 21 sx) shall be balanced from 6800' to 6700' to isolate the Spaced Interval (Lower Green River/Wasatch formations) and the offset Salt Water Disposal zones as required by R649-3-24-3.3.**
- 3. Amend Plug #3: Plug should be spotted a minimum of 50' into stub ($\pm 2500'$) to 2050' as proposed as required by R649-3-24-3.8. Quantity of cement appears to be adequate.**
- 4. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**



5/14/2013

Albert Smith 2-8C5

API # 43-013-30543

Altamont Field – Duchesne County, Utah

NE/4 - SW/4

Section 8, T 3 S, R 5 W

1437'FWL & 1458'FSL

Lat. = 40°13'52.7520" Long. = -110°28'40.2960"

Regulatory

Plug & Abandonment Procedure

CURRENT STATUS:

This well has been shut-in since September 2009 with +/-275 jts 2-7/8" 8rd, N-80 tubing, 212 Jts 2-1/16 3.25# N-80 10rd tubing & 7" Baker Model "D" packer @ 8,390'.

BI	Unknown	Casing Fluid	Produced Fluid
BI	Unknown	TD:	11,515'
SI	Unknown	PBTD:	9,300'
SI	Unknown	KB:	5845'
		GL:	5825'
		KB-GL:	20'



5/14/2013

Current WBD



Current Schematic as of May 2, 2013

Company Name: **EP Energy**
 Well Name: **Albert Smith 2-8C5**
 Field, County, State: **Altamont - Bluebell, Duchesne, Utah**
 Surface Location: **1437' FSL, 1458' FWL, NE/4 SW/4 SEC. 8, T3S, R3W**
 Producing Zone(s): **Wasatch**

Last Updated: **May 2, 2013**
 By: **I. Tomova**
 TD: **11,515'**
 BHL: _____
 Elevation: _____

275 Jts 2-7/8 6.5# N-80 8rd Tubing
212 Jts 2-1/16 3.25# N-80 10rd Tubing

Rod Detail
 1 1/2" x 30' Polished Rod
 1-2'x1" Pony Rod
 2-8'x1" Pony Rods
 58 - 1" Rods
 90 - 7/8" Rods
 160 - 3/4" Rods
 18- 1" Rods

9-5/8" 36# K-55 @ 2,259'

Top of Green River @ 3,657'

TOC @ 4,700' (CBL 11/7/80)
 (fair to good 4700-7250 & good to excellent 7250-11370)

Pump Cavity @ 7,035'
 Baker Model "D" packer @ ~8,390' (Jan '83)
 Mill extension,
 8' Sub,
 F-Nipple @ ~8,400'

Top of Wasatch @ 8,470'
TOL @ 8,632'

New Wasatch Perfs - Jan '83
8,468'-9,236' (181/724 holes)

New Wasatch Perfs - Jun '82
9,339'-9,646' (34/68 holes)

New Wasatch Perfs - Jun '82
9,744'-9,830' (16/32 holes)

New Wasatch Perfs - Jan '81
9,852'-9,890' (20/40 holes)

New Wasatch Perfs - May '82
9,924'-10,195' (42/84 holes)

Initial Wasatch Completion - Nov '80
10,285'-11,321' (53/108 holes)
14,250 gal 15% HCl

7" 23# & 26# N-80 @ 8,965'

CIBP @ 9,300' - Jan '83
 CICR @ 9,715'; SQZ'D perfs from 9,744'-
 9,830' w/ 100 sx - Jun '82
 CICR @ 9,842'; SQZ'D perfs from 9,852'-
 10,195' w/ 100 sx - May '82

CIBP @ 10,240' - Jan '81

CIBP @ 10,980' - Nov '80

5" 18# P-110 @ 11,511'



5/14/2013

Proposed P&A

EP ENERGY

Proposed P&A

Company Name: **EP Energy**
 Well Name: **Albert Smith 2-8C5**
 Field, County, State: **Altamont - Bluebell, Duchesne, Utah**
 Surface Location: **1437' FSL, 1458' FWL, NE/4 SW/4 SEC. 8, T3S, R3W**
 Producing Zone(s): **Wasatch**

Last Updated: **May 14, 2013**By: **I. Tomova**TD: **11,515'**

BHL:

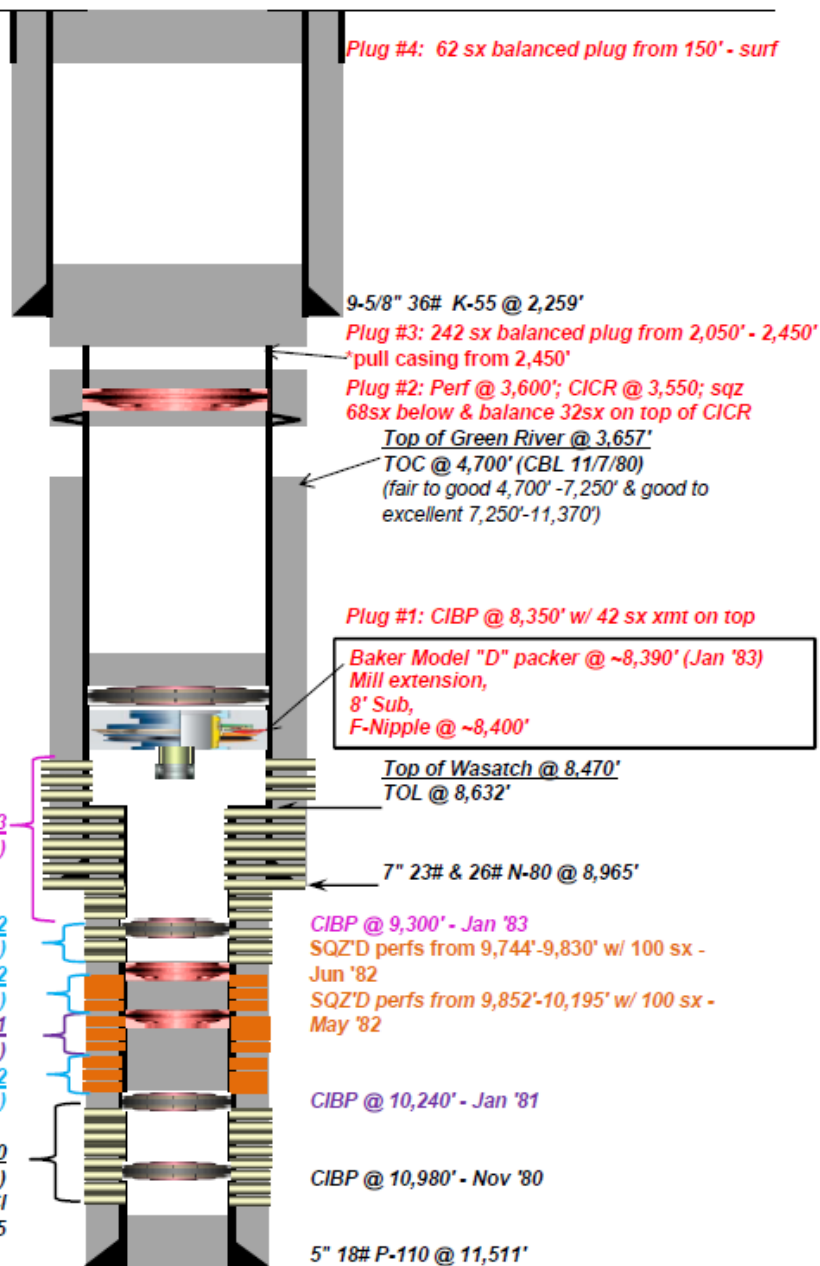
Elevation:

*Cement to be used: 16.4ppg, 1.05 yield Class G cement

Plug Summary					
	Bottom	Top	Length	BBLs	SX
Plug # 4	150	0	150	12	62
Plug # 3	2450	2050	400	45	242
Plug # 2	3600	3400	200	19	100
Plug # 1	8350	8150	200	8	42
			Total:	83	446

*100% excess in OH

Casing and Cementing Data			
Hole Size	12-1/4"	8-3/4"	
Casing OD	9-5/8"	7"	5"
Casing Wt	36#	23# & 26#	18#
Grade	K-55	N-80	P-110
Depth	2,259'	8,965'	8,632' - 11,511'
Cmt Info	1400sx	660sx	365sx
Casing ID	8.921	6.366; 6.276	4.276
Drift ID	8.765	6.241; 6.151	4.151





5/14/2013

Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
Surface Casing	9-5/8" 36# K-55 @ 2,259'	3520	2020	8.921	8.765	0.0773	Surface
Intermediate Casing	7" 23# & 26# N-80 @ 8,965'	6340; 7240	3830; 5410	6.366; 6.276	6.241; 6.151	0.0394	TOC @ 4,700' (CBL 11/7/80)
Production Liner	5" 18# P-110 @ 8,632' - 11,511'	13620	13450	4.276	4.151	0.01776	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd & 2-1/16 3.25# N-80 10rd	10570; 10590	11160; 11180	2.441; 1.751	2.347; 1.657	0.0058; 0.003	N/A

Plug & Abandonment Procedure

- Testing tubing, use workstring and use CIBP/CICR as per Magna's recommendation.

1. Notify **Dan Jarvis w/ UDOGM @ 801-538-5338** and BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
2. MIRU workover rig. RU Hot Oil Unit and pump hot water down 2-1/16" tbg to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
3. Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
4. TOOH w/ 212 jts 2-1/16" tbg. Check for NORM (*If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow EP Energy procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site).
5. Release seal assembly from Baker Model "D" packer at ~ 8,390' and POOH w/ 275 jts 2-7/8" tbg, scanning tubing for wear. Lay out all bad joints. Check for NORM*.
6. PU 6-1/8" RB, 7" 26# casing scraper, 2 x 3 1/2" drill collars on 2 7/8" tubing (or 2-3/8 workstring). Work down to ~8,390' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

Plug #1

7. PU & MU a 7"- (23#/26#) mechanical set CIBP on the work-string and TIH to ±8,350'. Set **CIBP @ ±8,350'** (above top of Wasatch @ 8,470'). Get off of CIBP & establish circulation.
8. RU pump and high pressure piping to work-string and test all connections and choke manifold to 250psig/5000psig. Test 7" casing and CIBP to 1,000 psi. Note test in daily report. Contact Houston office if casing/CIBP fails to test. If casing tests continue with procedure.
9. Mix cement plug with **±42sacks (±8bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **8,350'to 8,150'** on top of the CIBP.



5/14/2013

10. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
11. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
12. Circulate around non-corrosive fluid to 3,600'. POOH

Plug #2

13. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to $\pm 3,600'$; Pressure up to 500psig on casing and perforate casing at $\pm 3,600'$ (above Top of Green River @ 3,657'); POOH. RD ELU.
14. PU & MU a 7"- (23#,26#,29#) mechanical set cement retainer on the work-string; TIH to $\pm 3,550'$; Set **cement retainer @ 3,550'** (Set 50' above perfs); Establish circulation or injection into perforations. If sufficient injection rate can be established proceed with #15 below. If an acceptable injection rate cannot be established, contact Houston office for instructions.
15. Mix and circulate a **$\pm 200'$** In-Out cement plug with **± 100 sacks (± 19 bbbls)** of 16.4ppg 1.05 yield Class G cement. Pump (± 13 bbbls)(50'+ 200'outside annulus) below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, (**± 6 bbbls)(150')** on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
16. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston
17. Circulate around non-corrosive fluid to 2,450'. POOH
18. MIRU E-line. PU & MU 7" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to $\pm 2,450'$; Pressure up to 500psig on casing and jet **cut 7" casing at $\pm 2,450'$** (~200' below surface casing shoe @ 2,259'); POOH. RD ELU.
19. Establish circulation down the 7" and up the 7" by 9-5/8" annulus.
20. RU 7" casing handling equipment; PU & MU casing spear on tbq; Land and set the 7" csg spear
21. POOH & LD 2,450' of 7" csg.
22. Check for Norm.

Plug #3

23. RIH open ended w/ workstring to 2,450'.
24. Mix cement plug with **± 242 sacks (± 45 bbbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **$\pm 400'$** balanced cement plug from **2,450' to 2,050'** (across surface casing shoe @ 2,259').
25. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
26. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
27. Circulate around non-corrosive fluid to 150'.

Plug #4

28. RIH open ended to 150'. Mix and circulate a **$\pm 150'$** balanced cement plug from 150' to surface with **± 62 sacks (± 12 bbbls)** of 16.4ppg 1.05 yield Class G cement. Pump cement from surface



5/14/2013

until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'.

WOC; Monitor surface samples of cement to determine when the cement has set up.

29. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL

30. Weld and install dry hole plate. Dry hole plate is to include the following:

- | | |
|--------------------|------------------------------------|
| 1. Well Name: | <u>Albert Smith 2-8C5</u> |
| 2. Operator Name : | <u>EP Energy</u> |
| 3. API Number: | 43-013-30543 |
| 4. Location: | <u>NE/4 SW/4 - 8, T 3 S, R 5 W</u> |

31. RD&MO rig & clean up location

32. Restore location as directed

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: SMITH ALBERT 2-8C5
PHONE NUMBER: 713 997-5038 Ext		9. API NUMBER: 43013305430000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1458 FSL 1437 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 08 Township: 03.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/4/2013	OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
TIH to 4580' to cmt top. Drilled up cmt & 7" CBP & chase to 5000'. Picked up 8379' of 2 3/8" tbg & tagged CIBP. Pumped a 49sx cmt balanced plug. Tagged @ 8145' for a 245' plug. Tbg to 6783'. Pumped a cmt balanced plug. Tagged cmt @ 6674' for a 110' plug. CICR & set @ 4550' above csg part @ 4621'. Pumped 70sx cmt thru cmt retainer & spotted 25sx bp of top of CICR. Tagged cmt @ 4453' for a 97' plug. Perf'd csg @ 3600' w/ 4 shots. Established injection. Set CICR @ 3541'. Pumped 70sx cmt thru CICR & spotted 30sx bp on top of CICR. Tagged cmt @ 3396' for cmt plug of 145'. TIH to 2441' & pumped 242sx cmt bp. Tagged cmt @ 2259' & pumped 90sx cmt bp. Tagged cmt @ 2127' & pumped 30sx cmt bp. Tagged @ 2045' for a 396' plug. Pressure tested 9 5/8" to 250 psi for 15 min. Test good. TIH to 162' & pumped 90sx cmt bp to surface. Topped off cmt. Cut wellhead & welded on marker plate. SEE ATTACHED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 04, 2014		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 9/2/2014	

CENTRAL DIVISION

ALTAMONT FIELD
ALBERT SMITH 2-8C5
ALBERT SMITH 2-8C5
P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	ALBERT SMITH 2-8C5		
Project	ALTAMONT FIELD	Site	ALBERT SMITH 2-8C5
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start date	11/18/2013	End date	12/5/2013
Spud Date/Time	8/24/1980	UWI	008-003-S 005-W 30
Active datum	KB @5,825.0ft (above Mean Sea Level)		
Afe No./Description	161532/49166 / ALBERT SMITH 2-8C5		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
11/20/2013	11:00	14:00	3.00	WBREMD	06		P		MOVE IN HOT OIL TRUCK AND CIRCULATE WELLBORE CLEAN
	14:00	15:00	1.00	MIRU	01		P		MOVE IN AND RIG UP RIG
	15:00	16:00	1.00	WBREMD	16		P		MIPPLE DOWN WELLHEAD AND NIPPLE UP BOP. RIG UP TO PULL TUBING
	16:00	17:30	1.50	WBREMD	39		P		POOH WITH 146 JOINTS TUBING. SECURE WELL. SHUT DOWN FOR DAY
11/21/2013	6:00	7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP POWER SWIVEL, DRILL UP COMPOSITE PLUG) FILL OUT AND REVIEW JSA
	7:30	9:00	1.50	WBREMD	39		P		MAKE UP 6 1/8" BIT AND SUB AND TIH TO 4580' TO CEMENT TOP
	9:00	10:30	1.50	WBREMD	18		P		NIPPLE UP WASHINGTON HEAD AND R/U POWER SWIVEL
	10:30	14:30	4.00	WBREMD	18		P		DRILL UP CEMENT AND 7" CBP AND CHASE TO 5000'
	14:30	15:00	0.50	WBREMD	06		P		REVERSE CIRCULATE WELLBORE CLEAN
	15:00	17:30	2.50	WBREMD	24		P		POOH LAYING DOWN 4000' OF 2 7/8" TUBING. SECURE WELL, SHUT DOWN FOR DAY
11/22/2013	6:00	7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (PICKING UP TUBING SAFELY, BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30	8:30	1.00	WBREMD	24		P		POOH LAYING DOWN 2 7/8" TUBING AND BIT
	8:30	13:30	5.00	WBREMD	24		P		MAKE UP 6 1/8" DRILL BIT AND TIH PICKING UP 8379' OF 2 3/8" TUBING AND TAG CIBP
	13:30	15:00	1.50	WBREMD	05		P		RIG UP AND PUMP A 49 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG
	15:00	16:00	1.00	WBREMD	06		P		POOH WITH 1000' TUBING AND REVERSE CIRCULATE TUBING CLEAN. SECURE WELL AND DRAIN EQUIPMENT. SHUT DOWN FOR DAY
11/23/2013	6:00	7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (WORKING IN COLD WEATHER CONDITIONS, HYPOTHERMIA) FILL OUT AND REVIEW JSA
	7:30	9:00	1.50	WBREMD	39		P		TAG CEMENT ON PLUG 1 @ 8145' FOR A 245' CEMENT PLUG. POOH WITH TUBING TO 6783'
	9:00	10:00	1.00	WBREMD	05		P		PUMP A 15.8 PPG 1.15 YIELD CLASS G CEMENT BALANCED PLUG AND POOH WITH 1000' OF TUBING. REVERSE CIRCULATE TUBING CLEAN
	10:00	14:00	4.00	WBREMD	41		P		WAIT ON CEMENT

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD from (ft)	Operation
	14:00 14:30	0.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT @ 6674' FOR A 110' PLUG
	14:30 16:00	1.50	WBREMD	39		P		POOH STANDING 4570' OF TUBING IN DERRICK AND LAYING DOWN REMAINING TUBING. SECURE WELL, SHUT DOWN FOR DAY
11/24/2013	6:00 6:00	24.00	WBREMD	18		P		DOWN FOR WEEKEND
11/26/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING. (TRIPPING IN HOLE WITH CICR AND PUMPING CEMENT SAFELY) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBREMD	39		P		OPEN WELL AND POOH WITH 1000' TUBING
	8:30 10:30	2.00	WBREMD	39		P		TRIP INTO WELL WITH 7" CICR AND SET @ 4550' ABOVE CASING PART @ 4621'
	10:30 11:30	1.00	WBREMD	05		P		PUMP 70 SACKS 16.4 PPG 1.05 YIELD CLASS G CEMENT THROUGH CEMENT RETAINER AND SPOT 25 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG ON TOP OF CICR. POOH WITH 1000' TUBING
	11:30 14:30	3.00	WBREMD	41		P		WAIT FOR CEMENT TO SET UP AND CIRCULATE WELL WITH INHIBATED TPW
	14:30 16:00	1.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT @ 4453' FOR A 97' PLUG. POOH STANDING 3600' OF TUBING IN DERRICK AND LAYING DOWN REMAINING TUBING. AND CICR RUNNING TOOL
	16:00 16:30	0.50	WBREMD	18		P		SECURE WELL SHUT DOWN FOR DAY
	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP WIRELINE TRUCK SAFELY) FILL OUT AND REVIEW JSA
11/27/2013	7:30 9:00	1.50	WLWORK	21		P		RIG UP WIRELINE TRUCK, TIH AND PERFORATE CASING @ 3600' WITH 4 SHOTS. POOH AND RIG DOWN WIRELINE TRUCK
	9:00 9:30	0.50	WBREMD	18		P		ESTABLISH INJECTION RATE INTO PERF HOLES SUFFICIENT TO PUMP CEMENT SQUEEZE
	9:30 10:30	1.00	WBREMD	39		P		PICK UP 7" CICR AND TRIP IN HOLE SETTING CICR @ 3541'
	10:30 11:30	1.00	WBREMD	05		P		PUMP 70 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT THROUGH CICR AND UNSTING WITH TUBING. SPOT 30 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG ON TOP OF CICR. POOH WITH 1000' TUBING
	11:30 14:00	2.50	WBREMD	41		P		REVERSE CIRCULATE TUBING CLEAN WHILE WAITING ON CEMENT TO CURE.
	14:00 16:30	2.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT @ 3396' FOR A CEMENT PLUG OF 145'. POOH WITH TUBING AND RETAINER TOOLS. SECURE WELL SHUT DOWN FOR DAY
	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL SAFETY MEETING (RIGGING UP E/L TRUCK, LAYING DOWN CASING. BODY POSITIONING) FILL OUT AND REVIEW JSA
11/28/2013	7:30 9:00	1.50	WLWORK	18		P		RIG UP WIRELINE TRUCK AND SPLIT COLLAR @ 2298' POOH AND RIG DOWN TRUCK
	9:00 11:00	2.00	WBREMD	06		P		PUMP DOWN 7" CASING AND CIRCULATE 9 5/8" CASING CLEAN
	11:00 12:30	1.50	WBREMD	18		P		NIPPLE DOWN BOP AND CASING HEAD AND RIG UP TO PULL CASING. PICK UP 7" SPEAR AND PICK CASING UP OUT OF SLIPS. LAY DOWN SPEAR
	12:30 16:00	3.50	WBREMD	24		P		LAY DOWN 55 JOINTS OF 7" CASING
	16:00 17:30	1.50	WBREMD	16		P		RIG DOWN THE CASING HANDLING EQUIPMENT AND NIPPLE UP CASING HEAD AND BOP. SECURE WELL AND SHUT DOWN FOR WEEKEND
	6:00 6:00	24.00	WBREMD	18		P		DOWN FOR THANKSGIVING WEEKEND
11/29/2013	6:00 6:00	24.00	WBREMD	18		P		DOWN FOR THANKSGIVING WEEKEND
12/1/2013	6:00 6:00	24.00	WBREMD	18		P		DOWN FOR THANKSGIVING WEEKEND
12/2/2013	6:00 6:00	24.00	WBREMD	18		P		DOWN FOR THANKSGIVING WEEKEND

12/3/2013

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (TRIPPING TUBING AND PUMPING CEMENT) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBREMD	39		P		TRIP INTO WELL TO 2441'
	8:30 10:00	1.50	WBREMD	05		P		PUMP A 242 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG. POOH WITH 1200' TUBING
	10:00 14:30	4.50	WBREMD	41		P		CIRCULATE WELL BORE CLEAN AND WAIT ON CEMENT
	14:30 15:30	1.00	WBREMD	39		P		TRIP INTO WELL TO TAG PLUG. PULL BACK OUT OF HOLE
	15:30 16:00	0.50	WBREMD	18		P		SECURE WELL TO TAG CEMENT AM
12/4/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (PUMPING CEMENT, WORKING IN COLD WEATHER) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT @ 2259' AND PUMP 90 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG. POOH WITH 1200' OF TUBING
	9:00 14:00	5.00	WBREMD	41		P		WAIT ON CEMENT
	14:00 15:00	1.00	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT @ 2127' AND PUMP 30 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG. POOH WITH 1200' OF TUBING
	15:00 16:00	1.00	WBREMD	41		P		SECURE WELL AND DRAIN UP EQUIPMENT SHUT DOWN FOR DAY
12/5/2013	6:00 9:30	3.50	WBREMD	28		P		CREW TRAVEL (ADVERSE CONDITIONS) SAFETY MEETING (CUTTING WELLHEAD AND WELDING ON MARKER PLATE, RIGGING DOWN) FILL OUT AND REVIEW JSA
	9:30 10:30	1.00	WBREMD	18		P		TRIP INTO WELL AND TAG CEMENT @ 2045' FOR @ 396' PLUG. PRESSURE TEST 9 5/8" CASING TO 250 PSI. FOR 15 MINUTES. TEST GOOD
	10:30 11:00	0.50	WBREMD	24		P		LAY DOWN ALL BUT 5 JOINTS TUBING.
	11:00 11:30	0.50	WBREMD	16		P		RIG DOWN RIG FLOOR AND NIPPLE DOWN BOP AND CASING HEAD. TIH WITH 5 JOINTS TO 162'
	11:30 12:00	0.50	WBREMD	05		P		PUMP 90 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG TO SURFACE. LAY DOWN TUBING AND TOP OFF CEMENT
	12:00 14:00	2.00	WBREMD	41		P		MONITER CEMENT PLUG LEVAL. RIG DOWN RIG.
	14:00 15:30	1.50	WBREMD	18		P		CUT WELLHEAD AND WELD ON MARKER PLATE. BACK FILL CELLAR. MOVE RIG OUT TO 1-16B4

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

Ms. Maria Gomez
EP Energy E&P Company, LP.
1001 Louisiana
Houston, TX 77002

43 013 30543
Smith Albert 2-8C5
8 3S 5W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.



Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

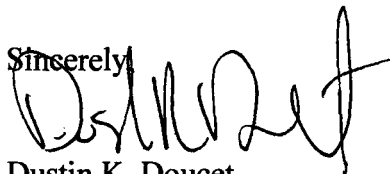
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
→ 12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		